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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name W. H. Harrison "C" WN
9. Well No. 5
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>K</u> <u>1700</u> FEET FROM THE <u>South</u> LINE AND <u>1680</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3286' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 3620' TD @ 8:00 AM 4/5/72. Ran 111 jts 5 1/2" 17# J-55 Cl. II csg, float collar & float shoe, 6 centralizers = 3609.60', set at 3620'. Cemented w/125 sx Class C cmt containing 4% gel, 3#/sk salt & 125 sx Cl. C cmt containing 3#/sk salt, 3#/sk sd & 1/4#/sk Flocele. Plug down @ 7:54 PM 4/5/72 w/1600#. Tested 5 1/2" casing to 2000# for 30 min after 36 hrs WOC. PBD=3571'. Perforated w/one JS ea @ 3401, 03, 05, 16, 51, 54, 80, 83, 88, 3501, 18, 20, 23, 45 & 53. Acidized w/total of 1000 gallons 15% HCl LSTNE acid & ball sealers. Frac'd w/20,000# 20/40 sd in 20,000 gal slick 9# brine. On 4/10/72 in 8 hrs swabbed & flowed 95 BO & 7 BLW, FTP 10#, CP 10#, 2" choke.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. D. Latches</u>	TITLE <u>Dist. Drlg. Supervisor</u>	DATE <u>4/14/72</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>APR 17 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 17 1972

OIL CONSERVATION COMM.
HOUSTON, TEX.