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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name W.H. Harrison "C" WN
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 5
4. Location of Well UNIT LETTER K , 1700 FEET FROM THE South LINE AND 1680 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 24-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) To be reported		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Company spudded 12 1/4" hole @ 2:30 PM 3/29/72 w/rotary tools. Drld to 410' @ 4:45 PM 3/29/72. Ran 12 jts 8-5/8" casing w/guide shoe & float collar & 3 centralizers = 395.30', set @ 406.70'. Cemented 8-5/8" casing w/140 sx Class H cement containing 2% CaCl, 4% gel & 100 sx Class H cement containing 2% CaCl. Cement circulated, approx 70 sx. PD w/water @ 7:55 PM 3/29/72 w/800#. After 21 hrs WOC tested 8-5/8" casing w/1000#, held OK. Tested casing seat to 500#, held OK. Resumed drilling - 7-7/8" hole, @ 3:00 PM 3/30/72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D.W. Litcher*

TITLE Dist. Drlg. Supervisor

DATE 4/5/72

APPROVED BY Joe D. Ramey
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

TITLE _____

DATE APR 10 1972