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brill 5 Copies opropriate District Office STRICT 1	State of New Energy, Minerals and Natur			Form C-104 Revised 1-1-89 See Instructions
D. Box 1980, Hobbs, NM 88240 ISTRICT II O. Drawer DD, Artesia, NM 88210	OIL CONSERVA P.O. Bo Santa Fe, New Me	x 2088		at Bottom of Page
ISTRICT III XXX Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB		N	
Estacado, Inc.			Yell API No. 30 025 2409	96
P. O. Box 5587, Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator Change of operator give name address of previous operator	Hobbs, New Mexico 8824 Change in Transporter of: Oil X Dry Gas Casinghead Gas Condensate	1 Other (Flease explain) Effective: 5/1/90 3/1/90		
. DESCRIPTION OF WELL case Name Elliott "31" Fe	Well No. Pool Name, Includin		Xind of Lease State, Federal for Fee	Lease No. .LC - 069052
Unit LetterC Section 31 Townshi		NMPM. Le	Feet From The	West Line
ame of Authorized Transporter of Oil	Unit Sec. Twp. Rge.	Address (Give address to which app Attn: Tax Dept., P.O. Address (Give address to which app 1st City Bnk. Tower, Is gas adually connected?	Box 1188, Ho roved copy of this for , 201 Main S When?	uston,TX. 118 m is to be sent)TX.76 t.,Ft.Worth,
	D 31 24S 38E from any other lease or pool, give comming	Yes	5/24/7	/2
Designate Type of Completion	- (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Dee		Same Rosiv - Diff Rosiv
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	P.B.T.D. Tubing Depth	,
erforations			Depth Casing	Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	S	ACKS CEMENT
7. TEST DATA AND REQUES DIL WELL (Test must be after 1 Date First New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable , Producing Method (Flow, pump. ga.		or full 24 hours.)
Length of Test	Tubing Presaire Oil - Bbls.	Casing Pressure	Choke Size	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	onden sate
'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSE Date Approved By	MAY	7 1990
Donald L. Garey Printed Name 5/3/90 Date	President Title (505) 393-6300 Telephone No.	Title	11×1×13	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.