

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTP. O. SUBMIT IN DU
NO. 25, 1992FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-069052	
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. ENTRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR Lynx Petroleum Consultants, Inc.		7. UNIT AGREEMENT NAME 8:59	
4. ADDRESS AND TELEPHONE NO. P.O. Box 1979, Hobbs, NM 88241 505-392-6950		8. FARM OR LEASE NAME, WELL NO. Elliott "31" Fed. #6	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 467' FNL & 990' FWL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-025-24097	
10. FIELD AND POOL, OR WILDCAT Dollarhide Tubb-Drinkard		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T-24S, R-38E	
12. PERMIT NO. DATE ISSUED		13. COUNTY OR PARISH Lea NM	
14. DATE SPUDDED 4/11/72		15. DATE T.D. REACHED 8/27/97	
16. DATE COMPL. (Ready to prod.) 3134' KB		17. ELEV. CASING HEAD 3121'	
18. TOTAL DEPTH, MD & TVD 8290'		19. PLUG BACK T.D., MD & TVD 8015'	
20. IF MULTIPLE COMPL., HOW MANY*		21. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6608-6833'		23. WAS DIRECTIONAL SURVEY MADE	
24. TYPE ELECTRIC AND OTHER LOGS RUN		25. WAS WELL CORRED	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"		619'	15"	500 sxs Circ. to Surf.	
8 5/8"		3900'	11"	1500 sxs Circ. to Surf.	
5 1/2"	17 & 15.5#	8290'	7 7/8"	600 sxs	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	6840'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6608-10', 6614-20'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6816-20', 6826-33'	1997	5608-20'	800 gals. 15% Acid
		6816-33'	2500 gals. 15% Acid

33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		35. LIST OF ATTACHMENTS	
DATE FIRST PRODUCTION 9/12/97	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/2" Rod Pump	WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 9/15/97	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 15	GAS—SCF. 0
FLOW, TUBING PRESS. -	CASING PRESSURE 15	CALCULATED 24-HOUR RATE →	OIL—BBL. 15	GAS—MCF. 0	WATER—BBL. 18
					OIL GRAVITY-API (CORR.) 35
				TEST WITNESSED BY Marc Wise	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED M. Wise TITLE President DATE 9/15/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N M Co.
P 1980
Hobbs NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. LC-069052
2. Name of Operator Lynx Petroleum Consultants, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1979, Hobbs, NM 88241 505-392-6950	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 467' FNL & 990' FWL Sec. 31, T-24S, R-38E	8. Well Name and No. Elliott "31" Fed. #6
	9. API Well No. 30-025-24097
	10. Field and Pool, or Exploratory Area Dollarhide Tubb-Drk.
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Build Tank Battery	☐ Dispose Water

(Please Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Propose to construct production facility for subject well.
2. Diagram attached.

RECEIVED
HHT SEP -3 A 12:01
NATIONAL OFFICE

14. I hereby certify that the foregoing is true and correct		
Signed <u>Mac W.</u>	Title <u>President</u>	Date <u>8/28/97</u>
(This space for Federal or State office use)		
Approved by <u>[Signature]</u>	Title <u>TEG</u>	Date <u>SEP 18 1997</u>
Conditions of approval, if any:		

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