Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQUE	ST FOR	R ALI	LOWAB	LE AND A	UTHORIZA URAL GAS	ATION S				
In FILE	10	אואחו ל	Or C	/11 UIL	, 1110 11/11	ND NATURAL GAS					
D-Mil Production,	Inc.						30-	025-2404			
ddress		226									
PO Box 49 Argyle	TX 76				Othe	r (Please explai	n)				
eason(s) for Filing (Check proper box)	С	hange in T	ranspor	nter of:	<u>-</u>						
ew Well	Oil		ry Gas	7 1							
ecompletion Thange in Operator	Casinghead (onden	r							
change of operator give name											
nd address of previous operator											
I. DESCRIPTION OF WELL	AND LEAS	Vall No. 1	Pool Na	me Includi	ng Formation			f Lease		ase No.	
Ease Name Elliott "31" Fede		6	D	ollarh:	ide Devo	nian	States: 1	Federal or Kex	LC-(069052	
	Lai										
ocation	: 467	1	Feet En	om The	North_Line	and <u>990</u>	Fee	et From The _	_West	Line	
Unit LetterD	_ :4.07	·	rea i i	OIII 11117						County	
Section 31 Township	p 24S		Range	38E	, N	MPM,]	Lea			County	
- PROPOSITION OF THE LAN	CDADTED	ስር ሲ ነ	I. AN	D NATH	RAL GAS						
						Address (Otte data as to which app					
Name of Authorized Transporter of Oil X of Condensate Scurlock Permian Corporation or Prices To					333 Clay PO Box 4648 Houston TX 77210-4648 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing	ghead Gas	Σ	or Dry	Gas [Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be se	nu)	
Sil Richardson		<u> </u>	di:		ļ	. 10	When	2			
If well produces oil or liquids,	Unit S	Sec. 31 1	Twp. 24S	Rge. 38E	Is gas actuall	y connected?	when				
give location of tanks.	D L	-			Yes	ber:	ı CTB-365				
f this production is commingled with that V. COMPLETION DATA	from any oute	r rease or p	ooi, gi	ve commung	B oraci					history to	
		Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		İ	l_		1	<u> </u>	<u> </u>	P.B.T.D.		_1	
Date Spudded	Date Compl	l. Ready to	Prod.		Total Depth			7.5.1.2.			
Elevations (I)F. RKB. RT. GR. etc.) Name of Producing Formation						Pay		Tubing Dep	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Fig	Name of Producing Politation									
Perforations								Depth Casin	ig Shoe		
					GENTENIT	INC DECOR		_'			
					CEMENT	ING RECOR			SACKS CEM	MENT	
HOLE SIZE	CAS	SING & TL	BING	SIZE		<u> </u>					
								·			
											
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLOW	ABLE	S Laitand mu	et he equal to o	or exceed top all	lowable for th	is depth or be	for full 24 ho	urs.)	
	Date of Te		of toda	i ou ana mu	Producing N	Method (Flow, p	ump, gas lift,	etc.)			
Date First New Oil Run To Tank	Date Of Te	-						Choke Size			
Length of Test	Tubing Pre	ssure			Casing Pres	sure		Choke Size			
				Water - Bbls.			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.				,.a.c 50						
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Cond	ensate/MMCF		Gravity of	Condensate		
Actual Prod. 1681 - MCP/D	- inguit of							Choke Size			
Testing Method (pitot, back pr.)	Tubing Pro	essure (Shu	ıt-in)		Casing Pre	ssure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFI	CATE OF	F COM	PLIA	NCE		OIL CO	NSER\	/ATION	DIVISI	QN	
I hereby certify that the rules and reg	ulations of the	Oil Conse	rvation			J,L J J		.111	L 08'9	12	
Division have been complied with ar	nd that the info	ormation gi	ven abo)ve	D-	te Approv	ed	Ų.			
is true and complete to the best of m	.,				Da	re whhlon		الممسييي	o y .		
		=			D		Ori	g. Signed aul Kaut Geologist	Z		
Signature					11		<u>1</u>	Geologist			
W. Dale Miller	Pr	reside	nt & Title	Secre		e		J-2-			
Printed Name 7/2/92		(817)	464-	3426		₾					
Date			lephone						संस्था असे हैं	7 F - 1 2 vs	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.