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nii 5 Copies ropriate District Office	State of New Tenergy, Minerals and Natural	Mexico I Resources Department	Form C-104 Revised 1-1-59 See Instructions
<u>TRICT I</u> . Dox, 1980, Hobbe, NM 88240 . TRI <u>CT II</u> . Drawer DD, Artesia, NM 88210 STRICT III	OIL CONSERVAT P.O. Box Santa Fe, New Mex	2088	st Bottom of Page
00 Rio Brizos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABI		
Estacado, Inc.		Well	API No. 0 025 24097
cason(s) for Filing (Check proper box)	Hobbs, New Mexico 88241	Other (Please explain)	
exv Well	Change in Transporter of: Oil X Dry Gas Casinghead Gas Condensate	Effective: 5/1/90 (Oi 3/1/90 (Ga	
DESCRIPTION OF WELL A case Name Elliott "31" Fee ocation	Well No. Pool Name, Includin		of Lease No. Federal for Fee .LC ~ 069052
Unit Letter	: 467. Feet From The	orth_Line and990T	Teet From The West Line
Section 31 Township		, ммрм, Lea	County
ame of Authorized Transporter of Oil	Unit Sec. Twp. Rge.	Address (Give address to which approve Attn: Tax Dept., P.O.Bo Address (Give address to which approve 1st City Bnk. Tower, 2 Is gas actually connected? Whe	201 Main St.,Ft.Worth, m ²
	D 31 24S 38E from any other lease or pool, give commingli	ing order number:	5/24/72
Designate Type of Completion	- (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Idevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
	·		Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
TEST DATA AND REQUE DIL WELL (Test must be ofter) Date First New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable for Producing Method (Flow, pump, gas lij	
length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Cas- MCF
GAS WELL			
Actual Prod. Test - MCF/D esting Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF (Casing Pressure (Shut-in)	Gravity of Condensate Choke Silve
······································			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	ulations of the Oil Conservation d that the information given above	Date Approved	
Signiture Donald L. Garey Printed Name	President Tide	By	SIGNED BY ISCAY SEXTON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

4 RECEIVED MAY 3 1990 • OCD HOBBS OFFICE