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LAND OFFICE	
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		7. Unit Agreement Name		
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name		
										Vance "30"		
2. Name of Operator										9. Well No.		
ING Oil Company										2		
3. Address of Operator										10. Field and Pool, or Wildcat		
P. O. Box 767, Midland, Texas 79701										7. Dollarhide (Dev.)		
4. Location of Well												
UNIT LETTER <u>K</u>		LOCATED <u>2210</u>		FEET FROM THE <u>West</u>		LINE AND <u>1650</u>		FEET FROM		12. County		
THE <u>south</u> LINE OF SEC. <u>30</u>		TWP. <u>2-4-S</u>		RGE. <u>38-E</u>		NMPM				Lea		
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, CR, etc.)		19. Elev. Casinghead				
5-6-72		5-29-72		6-27-72		3104' Gr.		3103				
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools		
7920'		7880'		-		→		X				
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made		
Devonian Top - 7870 - Bottom 7873'										No		
26. Type Electric and Other Logs Run										27. Was Well Cored		
Gamma Ray Neutron & Dipmeter										No		
28. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED				
11-3/4	42#	632	15	500 sks. circ				None				
8-5/8	24 & 32#	3830	11	1500 sks circ				None				
5-1/2	15.5 & 17	7920	7-7/8	600 sks				None				
29. LINER RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD							
None					SIZE	DEPTH SET	PACKER SET					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
7870-73' w/6 - 720 Go Devil					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
					7870-73'		2500 gals 15% acid					
33. PRODUCTION												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)				
6-17-72		Pumping						Prod.				
Date of Test	Hours Tested	Coke Size	Pro.P'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio					
7-1-72	24	Open	→	106	97	3	915					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)						
40	40	→	106	97	3	39.9						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By						
sold												
35. List of Attachments												
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.												
SIGNED <u>[Signature]</u>				TITLE <u>District Superintendent</u>				DATE <u>July 12, 1972</u>				