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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator HNG Oil Company		8. Farm or Lease Name Vance "30"
3. Address of Operator P. O. Box 767, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER K , 1650 FEET FROM THE South LINE AND 2210 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 24-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat Dollarhide/Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3104' GR.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under intermediate 5-15-72. Drilled a 7 7/8" hole to 7,920' T.D. Set 194 jts. 7,923' of 5 1/2" 17# & 15.5# J-55 casing. Casing set at 7,920'. Cemented with 350 sacks of Incor with 2% D-79 and 1/4#/sk Cellophane flakes followed by 250 sacks Incor Neat. Plug down at 4:45 A.M. 5-30-72. Waited on cement 18 hrs. Tested casing for 30 minutes with 1000 psi., pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *George R. McBride* TITLE Admin. Ass't. to Dist. Supt. DATE June 13, 1972
(George R. McBride)

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUN 14 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 13 1972

OIL CONSERVATION COMM.
HOUSTON, N. M.

STUTZMAN

Mr. Harold J. ...
...
...