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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Gulf Rilla
3. Address of Operator 102 Petroleum Bldg, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3261' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump & tbg. Set BP at 3410'. Perf. 3302', 3304', 3328', 3332', & 3337' w/1 SPF. Old perfs. 3330', 3363', 3367' & 3370'. Treated all perfs. w/1,200 gal 15% MCA acid & swab tested. Treated w/2,500 gals. 15% NE acid & swab tested. Pumped well for 30 days. Pulled rods, pump & tbg. Tested BP for leaks. Held OK. Tested new perfs. & found they were not open. Pumped well for approx 30 days. Pulled rods, pump & tbg. Isolated perfs. 3302'-3332' & treated w/2,650 gals. 15% NE acid. Swab tested. Pulled pkr., ret. BP & tbg. & reran tbg. to 3350'. Pumped well for approx 20 days. Frac w/8,000 gals. 3% KCl water, 8,000 gals. CO2 & 24,000# of sand. Avg. Press.: 2450#. Rate: 12BPM. Placed well back on pump. Work performed 6-19-78 to 11-1-78.

Before: 3.5 BOPD, 33 MCFPD & 24.9 BWPD

After: 22.5 BOPD, 88 MCFPD & 16.3 BWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 11-17-78
Orig. Signed by
Jerry Sexton

APPROVED BY Dist 1, Supv. TITLE DATE NOV 20 1978
CONDITIONS OF APPROVAL, IF ANY: