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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
John Yuronka

3. Address of Operator
120-C Central Building, Midland, Texas 79701

7. Unit Agreement Name

8. Farm or Lease Name
Gulf Hills

9. Well No.
1

4. Location of Well
Langlie Mattix

UNIT LETTER **I** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM

THE **East** LINE OF SEC. **17** TWP. **24-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded
6-8-72

16. Date T.D. Reached
6-15-72

17. Date Compl. (Ready to Prod.)
6-22-72

18. Elevations (DF, RKB, RT, GR, etc.)
3621' DF

19. Elev. Casinghead
3250'

20. Total Depth
3640'

21. Plug Back T.D.
3603'

22. If Multiple Compl., How Many

23. Intervals Drilled By
0 - 3640'

24. Producing Interval(s), of this completion - Top, Bottom, Name
3330' 3526' Seven Rivers & Queen

25. Was Directional Survey Made
Standard Deviations

26. Type Electric and Other Logs Run
Compensated Density, Guard and Forxo

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20.4	357'	11"	225 sxs Type "C"	
4-1/2"	9.5	3640'	7-7/8"	375 sxs Class "C" 50-50 Poznix "A" 2 1/2 Gel	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	3565'	

31. Perforation Record (Interval, size and number)
3330', 3373', 3377', 3380', 3419', 3421', 3434', 3437', 3439', 3441', 3444', 3505', 3503' and 3526' w/1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3330' - 3526'	2,000 gals. 15% HCl acid & 21 Ball Sealers. Frac w/20000 gals. 1% KCL water, 40% gel/1000 gals. & 26700# 20/40 sand.

33. PRODUCTION

Date First Production
6-22-72

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - 1-1/2" Metal to Metal

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-13-72	24	2"		54.2	37.1	36	1607

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
						33

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
R. G. Schuehle

35. List of Attachments
Compensated Density, Guard and Forxo Logs: Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **John Yuronka** TITLE **Authorized Agent** DATE **7-20-72**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1140'
T. Salt	1360'
B. Salt	2540'
T. Yates	2814'
T. 7 Rivers	3066'
T. Queen	3360'
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn.	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____

T. Kirtland-Fruitland _____

T. Pictured Cliffs _____

T. Cliff House _____

T. Menefee _____

T. Point Lookout _____

T. Mancos _____

T. Gallup _____

Base Greenhorn _____

T. Dakota _____

T. Morrison _____

T. Todilto _____

T. Entrada _____

T. Wingate _____

T. Chinle _____

T. Permian _____

T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
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T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1140	1140	Caliche & Red bed				
1140	1360	220	Anhydrite				
1360	2540	1180	Salt & Anhydrite				
2540	2814	274	Dolomite & Anhydrite				
2814	3066	252	Sand & Dolomite				
3066	3360	294	Dolomite & Sand				
3360	3640	280	Sand & Dolomite				

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