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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator John Yuronka		8. Farm or Lease Name Gulf Villa	
3. Address of Operator 120-C Central Building, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 24-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Largie Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) 3261' DF		12. County Log	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 3640'.

Ran 112 joints - 3630' - of 4-1/2" 9.5# J-55 S.T.&C. casing and set at total depth. Cemented with 375 sacks of Class "C" 50-50 Pozmix "A" 2 3/4 Gel, 6# of salt per sack and 0.5# CFB-2. Cement calculated from caliper log from total depth to 2500' with base of the salt at 2530' and 20% excess cement was added. Plug down at 8:50 A.M. on June 16, 1972. PBTD 3603'. Tested casing and cement with 1000# for 30 minutes and held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Yuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>June 23, 1972</u>
Orig. Signed by <u>Joe D. Ramey</u>		
Dist. I, Supr.		
APPROVED BY _____	TITLE _____	DATE <u>JUN 26 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 26 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

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and the
of the