Form 9-331 (May 1963)	UNITED STA DEPARTME! OF TH GEOLOGICAL S	E INTERIOR	SFBMIT IN TRIPL**** (Other instructions verse side)	re- 5. LEASE	DESIGNATION	ed. 11 No. 42-R1424. AND SERIAL NO.	
(Do not us	SUNDRY NOTICES AND RI this ferm for proposals to drill or to de Use "APPLICATION FOR PERMIT	EPORTS ON	WELLS o a different reservoir. ls.)		167968 IAN, ALLOTTEE	OR TRIBE NAME	
j. on	ASOTHER	<u></u>		7. UNIT A	GREEMENT NA	ME	
2. NAME OF OPERA	TOR			8. FARM C	OR LEASE NAM	E	
3. ADDRESS OF OPERATOR					RAF 30		
P. O. Box 2267-Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface					3 10. FIELD AND FOOL, OR WILDCAT		
Unit Letter J, 1750 feet from the South Line and 2100 feet					Dollarhide (Devonian) 11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA		
from the East Line 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)					Range 38E; Sec. 30: Township 24S 12. COUNTY OR FARISH 13. STATE		
		GR -313		Lea			
16.	Check Appropriate Box To					New Mexico	
	NOTICE OF INTENTION TO:			SEQUENT REPORT			
TEST WATER SI	UUT-OFF PULL OR ALTER CASIN	c				[]	
FRACTURE TREA			WATER SHUT-OFF FRACTURE TREATMENT		REPAIRING WI		
SHOOT OR ACIDI	ZE ABANDON*	X	SHOOTING OR ACIDIZING		ABANDONMENT	···	
REPAIR WELL (Other)	CHANGE PLANS		(Other)	ults of multiple	completiup a		
17. DESCRIBE PROPOS proposed worl nent to this wo	ED OR COMPLETED OPERATIONS (Clearly stat c. If well is directionally drilled, give su ork.)*	e all pertinent deta bsurface locations a	<u>Completion or Rec</u>	ompletion Report	and Log forn	n.)	
1. 2. 3. 4.	Spot 25 sc. cmt on both Spot 25 sx. plug @6000 Locate free point of 4 Spot 50 sx. plug at dep Pull 4½" csg. & spot 50 Spot 10 sx. plug in top	tom to cover ' z" csg. & sh oth of part) sx. plug a	perf's. 338' pot or cut csg. or cut cross botton of	intormod	into d o	01/	
PR	OPOSED WORK TO BE PERFORM	1ED UPON REC	ELPT OF APPROVA GEE ATTACHE INDITIONS OF.	d for Approval			
			, -				
18. I hereby certify	that the foregoing is true and correct			·			
SIGNED	KK Fragini	TITLE Dist.	Prod. Supt.	DATI	6-1	2176	
(This space for]	R.R. Frazier Federal or State office use)						
APPROVED BY CONDITIONS OF	F APPROVAL, IF ANY:	NITLE	A EA	MEND JL1 1976	ED		
	*See	Instructions on R	JU	THUR R. BRO			

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DATE OPERATOR DISTRICT HNG OIL CO 6-4-76 STATE New Mexico LEASE WELL NO COUNTY or PARISH RAF 30 Les Co. 10 314" 32.75 H-40 4 40 トそり 630 475 1x circ 403x k ħ 6202 Cen 758" 26# N-80 12.00 1 3834 1000 SX CIRL 200 SY Poilled up 62 6it. 6- 6-4 2" csq. Surface dowd 1803.00 46 Jts 11.6 K-55 ST+C 1803 depth 3736.54 95 Jts 10.5 K-55 ST4C 5539.54 4 2255.54 57 Jts 11.6" 11 7795.08 11 4 Float CollAR 1.00 11.6# K-55 STAL 39.53 shoe on bottom. .60 The NOW in hole : 2491+= 23 " EUEBRA. J.S5 7668.10 1,10 514 I St Ditto 769 I BAKEN B-3 Anchen 30.27 2 Jt pitto 160. 61.78 77.641 Astromed @ CALC. CEMENT TOP 3700' _Plug #1 25 5x TOP @ 74:57 in 45 -50. -Ø Perfs 776× Tbg. 7771 1791 PBD7795' CHAGA CH 7836 400 5x 6t hole drilled T.D. 4'2" c39. 1 i MIDLAND 563-2323 ODESSA 563-2323 医异苯乙 网络第二百姓的第三姓 OKLA. CITY 631-1129

U. S. Geological Survey P. O. Box 1157 Hobbs, New Mexico

HOBBS DISTRICT

Operator:	P-M Drilling Co.
Well:	2 James Federal
Lease No.	New Mexico 04465

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
- 2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.

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4. In addition to normal filling of pits and cleanup of location, additional surface restoration work <u>may</u> be required, i.e., ripping of pad and/or access road, reseeding, etc. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.