DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	GAS
PRORATION OFFICE			
HNG OIL COM	IPANY		
Address P. O. Box 7	767, Midland, Texas 7970	01	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas X Conden		
If change of ownership give name and address of previous owner			J
. DESCRIPTION OF WELL AND	EASE	rmation Kind of Lease	
Lease Name RAF "30"	Well No. Pool Name, Including Fo 3 Dollarhide/Dev	Charles Endorg	Lease No. Lor Fee Federal LC=067968
Location			The East
	50 Feet From The <u>South</u> Line		_
	mship 24-S Range		Lea County
Name of Authorized Transporter of Cil	OF OF OIL AND NATURAL GA	S Address (Give address to which approv	ved copy of this form is to be sent)
Name of Authorized Transporter of Cas		Address (Give address to which approp	
El Paso Natural Gas Co If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	, Midland, Texas 79701 ²⁷ Will be connected in
give location of tanks.	b that from any other lease or pool,		a week or two.
If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completio	!		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		L	Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- oil. WELL (Descent of the depth or be for full 24 hours)			
Date First New Oli Run To Tanks	Dete of Test	Producing Method (Flow, pump, gas li	n, etc.)
Length of Teet	Tubing Pressuré	Casing Pressure	Choke Size
Actual Prod. During Test	C11 - 1×2.8.	Water-Bbls.	Gda - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, buck pr.)	Tubing Pressure (Dhut-10)	Casing Pressure (Ebut-in)	Cheke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complets to the best of my knowledge and belief.		BY	Orig. Signed by
		TITLE	Joe D. Ramey Dist. I, Supv.
(George R. McBride) (Signature) Aduin. Ass't. to Dist. Supt. (Tute) October 3, 1972		This form is to be filed in compliance with RULE 1104. If this is a request for clicable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in obcordance with RULE 111. All sections of this form must be filled one completely for allow- able on new and incompleted wells. Fill out only Sections 1, 11, 117, and VI for changes of owner, well name or number, or transported or other such change of condition.	
(1).		Separate Forms C-104 mur	t be filed for each pool in multiply

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