DISTRIBUTION SANTA FE FILE u.s.g.s LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator HMC Oil Company Reason(s) for filing (Check proper box) I New Well Recompletion Change in Ownership

(Date)

W MEXICO OIL CONSERVATION COMMISSIO čem C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 79701 P. O. Box 767, Midland, Texas Other (Please explain) 41/9/192 BE Change in Transporter of: Maribb .. Dry Gas O11X UNLESS AN SACEPTION TO R-4070 Condensate IS ORTAINED If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No. Poo. Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal RAF "30"
Location Lc-06796B Dollarhide/Devonian 1750 Feet From The South Line and 2100 East Feet From The , NMPM, Range Township 38-R Line of Section 24-S III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil O. Box 1510, Midland, Texas 79701
ess (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Co. or Dry Gas Name of Authorized Transporter of Casinghead Gas None None Twp. P.ge. Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. As soon as El Paso 0 30 24-S <u> 38-e</u> No lava P. If this production is commingled with that from any other lease or pool, give commingling order number: Applied for IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Gas Well New Well Workover Oil Well Designate Type of Completion = (X) X Total Depth Date Compl. Ready to Prod. **8-14-72**Elevations (DF, RKB, RT, GR, etc.) 7836' 7836 9-9-72 Tubing Depth ormation Top Oil/Gas Pay Name of Producing F 7780 Depth Casing Shoe 7696' 3130' GR. Devonian Perforations One .72" Dia. Hole per interval and 91' 89 1 7936 7771'. 73'. 75'. 77' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 630° 10 3/4% 475 sacks (Circ.) 14" 9 1/2" 7 5/8" 38341 1000 sacks (Circ.) 78361 6 1/2" 4 1/2" 400 sacks (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test First New Oil Run To Tanks 9-9-72 9-10-72 Flowing Choke Size Casing Pres Tubing Pressure Length of Test 16/64 (Packer) 400 psi Gas - MCF Water - Bbls Oil-Bbls. Actual Prod. During Test 307 298 298 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE SEP 18 1972 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED BY DISTRICT I P TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (George R. McBride) (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Admin. Ass't. to Dist. Supt (Title) Sept. 15, 1972

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply nleted wells...

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OIL CONSERVATION COMM. HOBES, N. M.

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