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mil 5 Copies propriate District Office STRICT 1 J. Box 1980, Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Department							Form C-10 Revised 1- See Instru- at Bottom	1-89 ctions	
D. Box 1980, Hobbs, NM 88240 <u>STRICT II</u> O. Drawer DD, Artesia, NM 88210	OI		P.O. Bo	x 2088						
ISTRICT III XXX Rio Brazos Rd., Aziec, NM 87410		Santa	Fe, New Me	exico 8750	4-2088					
•			ALLOWAE							
Estacado, Inc.							APINO. 0 025 241	.54		
Address P. O. Box 5587,	Hobbs 1	lew May	/ico_8824	1					•••••••••••••	
Reason(s) for Filing (Check proper box)					et Mease ex,	nain				
lew Well	C: Oil Casinghea I G	XI Dŋ		E	fectiv	e: 5/1/9 3/1/9	0 (Oil) 0 (Gas)			
change of operator give name ad address of previous operator										
I. DESCRIPTION OF WELL	AND LEAS	E							• • • • • •	
_case Name VANCE 30	W		ol Name, Includi DOLLARDH1		NIAN		of Lease Federal of Fee			
Unit Letter M	_ :660	Fe	et From The	South Line	and <u>9</u>	90 F	eet From The _	West	Line	
Section 30 Township	<u>p 24-S</u>	<u> </u>	inge <u>38-E</u>	, N	мрм,	Lea			County	
I. DESIGNATION OF TRAN	SPORTER	OFOU	AND NATH	DAT CAS						
ame of Authorized Transporter of Oil		Condensate	****		e address to	which approve	t copy of this fo	rm is to be ser		
Enron Oil Trading & Tr	ransporta			Attn:Ta>	<u>Dept</u>	P.O.Box	1188,Hous	ton,TX	77251-1	
lame of Authonized Transporter of Casing Sid Richardson Carbon		ine Co.	Dry Gas	Ist City	e address to 7 Bnk .	which approve Tower, 20	teepy of this fe 1 Main St	rm is to be ser 	φ 7610 rth TX	
f well produces oil or liquids, ve location of tanks.	Unit So	ec. Tw	vp. Rge.	Is gas actuall	y connected?		?			
this production is commingled with that			24 38		es]	7/2/7	2		
V. COMPLETION DATA	·									
Designate Type of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Date Spudded	Date Compl.	Ready to Pr	J od.	Total Depth	l		P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	lucing Form	ation	Top Oil/Gas	Pay		Tubing Dept	Tubing Depth		
renforations							Depth Cusin			
							i læpen eusing E	2.8002		
			ASING AND	CEMENTI						
HOLE SIZE		NG & TUBII	NG SIZE		DEPTH SE	<u> </u>	S	SACKS CEMENT		
			<u> </u>			·······				
. TEST DATA AND REQUES				l						
	ST FOR AL	LOWAB	LE		<u></u>					
DIL WELL (Test must be after i	recovery of total							or full 24 how	·s .)	
DIL WELL (Test must be after 1						ailowable for 11 , pump, gas lýt,		or full 24 how	·s.)	
DIL WELL (Test must be after 1 Date First New Oil Run To Tank	Date of Test	l volwne of l			leth∞l (<i>Flow</i> ,			or full 24 hou	<u>rs.)</u>	
DIL WELL (Test must be after 1 Date First New Oil Run To Tank Length of Test	Tubing Press	l volwne of l		Producing M Casing Press	lethod (<i>Flow</i> , ure	, pienp, gas lift,	etc.) Choite Size	or full 24 hour	- <u>s.)</u>	
DIL WELL (Test must be after in Date First New Oil Run To Tank Length of Test	Date of Test	l volwne of l		Producing M	lethod (<i>Flow</i> , ure	, pienp, gas lift,	els.)	or full 24 how	(.2	
DIL WELL (Test must be after 1 Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Tubing Press	l volwne of l		Producing M Casing Press	lethod (<i>Flow</i> , ure	, pienp, gas lift,	etc.) Choite Size	or full 24 how	<u>s.)</u>	
DIL WELL (Test must be after in Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing Press	I volume of I		Producing M Casing Press Water - Bbis	lethod (<i>Flow</i> , ure	, piemp, gas lift,	etc.) Choite Size			
DIL WELL (Test must be after in Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	recovery of total Date of Test Tubing Press Oil - Bbts	I volume of I	load oil and mus	Producing M Casing Press Water - Bbis Bbis, Conde	lethæd (<i>Flow</i> , ure	, piemp, gas lift,	etc.) Choire Size 	ion densate	<u>s.)</u>	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.