NO. OF COPIES RECEI	IVED	1			
DISTRIBUTION		T 1			Form C-103
C 4 1 1 7 4 7 7 7	1	1			Supersedes Old
SANTA FE		NE'	W MEXICO OIL CONSERVA	TION COMMISSION	C+102 and C-103 Effective 1-1-65
FILE		-			
U.S.G.S.					Sa. Indicate Type of Lease
LAND OFFICE					State Fee
OPERATOR					5. State Oil & Gas Lease No.
	SU	NDRY NOTICES A	AND REPORTS ON WELL	C	mmmmm
SUNDRY NOTICES AND REPORTS ON WELLS THE FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CIFFERENT RESERVOIR. 1.					
OIL X	GAS WELL	OTHER.			7. Unit Agreement Name
2. Name of Operator HNG Oil Company 3. Address of Operator					8. Farm or Lease Name Vance 130
					3. Well No.
Location of Well	P. O.	. Box 767, Mic	iland, Texas 79701		_
UNIT LETTER	<u>M</u>	660 FEET	South	990	10. Field and Pool, or Wildcat Dollarhide/Devonian
THE West				38-E	
	LINE, S	ECTION	TOWNSHIP	RANGENMPM,	
15. Elevation (Show whether DF, RT, GR, etc.) 3121' GR.					12. County Lea
EMPORARILY ABANDON			COMME HANGE PLANS CASING	TAL WORK NOE DRILLING OPHS. TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER			٠٢٥	E9	
. Describe Proposed on work) SEE RULE 1			state all pertinent details, and	give pertinent dates, including	estimated date of starting any propo
Describe Proposed work) SEE RULE 1 Spudded wel N-80 & 54# followed by	.1 6-2-7 J-55 cs 7 350 ss	72. Drilled 1 ag. Cemented acks Incor w/2	state all pertinent details, and 1/2" hole to 623 the casing with 40	i and set 19 jts. 60 sacks of Incor + lated 200 sacks to	estimated date of starting any proposed of 13 3/8" 77# 8% Gel & 2% CACL2
Spudded well N-80 & 54# followed by Tested csg.	1 6-2-7 J-55 cs 350 ss to 1,0	72. Drilled 1 3g. Cemented 3cks Incor w/2 000 psi. for 3	state all pertinent details, and 17 1/2" hole to 623 the casing with 402% CACL2. We circu	and set 19 jts. 60 sacks of Incor + lated 200 sacks to eld.	estimated date of starting any proposed of 13 3/8" 77#

CONDITIONS OF APPROVAL, IF ANY: