

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

Submit 3 Copies
to Appropriate
District Office

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2008

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-24168

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Justis Unit "G"

8. Well No.

13

9. Pool Name or Wildcat

Justis Blbry-Tubb-Dkrd

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

other

2. Name of Operator

ARCO OIL and GAS COMPANY

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter J : 1750 Feet From The South Line and 2310 Feet from The East Line

Section 12 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3091 GR

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

(Other) ☐

12. Describe Proposed or completed Operation (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to work over wellbore for South Justis Unit as follows:

1. Run casing integrity test.
2. Drill out CIBP @ 5115.
3. CO to 5365 PBD.
4. Add perforations and stimulate.
5. RIH w/ CA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Ken W. Gosnell

TITLE Regulatory Coordinator

DATE 8-17-93

TYPE OR PRINT NAME Ken W. Gosnell

TELEPHONE (915) 688-5672

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

AUG 19 1993

CONDITIONS FOR APPROVAL, IF ANY:

WORKOVER PROCEDURE

DATE: 7/20/93

WELL & JOB: SJU "G" # 13

DRILLED: 6/72

LAST WORKOVER: 6/91 (T&A The Well)

FIELD: South Justis Unit

COUNTY: Lea, NM

BY: Fauzi Imron

TD: 5400'

PBD: 5115'

DATUM: 11' GL

TUBINGHEAD:

SIZE: ?

PRESS RATING: ?

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	-	-	-	-	-	-
INTER:	8-5/8"	24#	K-55	952'	350	Surface
PROD:	5-1/2"	14#	K-55	4500'	500	2590' (By T.S.)

LINER:	SIZE	WEIGHT	GRADE	TOP	BTM	CMT	TOC
-	-	-	-	-	-	-	-

PERFORATIONS: Blinebry

5175' - 5348'

TUBING

SIZE: -

WIEGHT: -

GRADE: -

THREAD: -

BTM'D @ No Completion Assy.

JOINTS: -

MISC: -


PACKER AND MISC: CIBP @ 5115'.

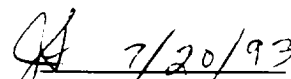
HISTORY AND BACKGROUND: This well was drilled in 6/72 to a total depth of 5400'. The well was completed in 7/72 as a Single Completion from Blinebry (5175'-5348'). Since 3/90 the well was shut-in. The last workover in 6/91 was for T&A the well wait on the proposed waterflooding.

SCOPE OF WORK: Clean Out to 5365' (Old Plug Back).

PROCEDURE

1. MIRU PU. ND Wellhead. NU BOP.
2. RIH w/ 6-1/4" Bit, DC's and 2-7/8" workstring to 5115' (CIBP). Conduct csg integrity test to 500 psi DO CIBP. Continue RIH to top Blinebry perforations @ 5175'. Break circulation using bridging material. Continue RIH to 5365' (Old Plug Back). Circulate hole clean & POOH.
→ Add perforations and stimulate.
3. RIH w/ completion assembly per F/P Engineering design. ND BOP. NU wellhead. RIH w/ pump and rods per F/P Engineering design.
4. RD PU. TOTPS.


Fauzi Imron
Drilling Engineer


Johnny Shields
Permian Team Leader

7/20/93

Proposed Wellbore Diagram

RKB= 17'6L.

