International Control (Control (Cont(Control (Control (Control (Control (Control	ţ	DISTRIBUTION		ONSERVATION COMM)	Form C-104		
40.5.4. 4UTHORIZATION TO TRANSPORT OLL AND NATURAL GAS 1. AND PRINCIPAL INFORMATION TO TRANSPORT OLL AND NATURAL GAS 1. Service 1. Service 1. Service 1. Service <td>1</td> <td>JANTA FE</td> <td colspan="2"></td> <td></td> <td colspan="2">Supersease Old C-104 and C-1</td>	1	JANTA FE				Supersease Old C-104 and C-1		
Law Constraint Constraint Law Constraint Constraint SUM 011 Comparison SUM 011 Comparison Constraint Comparison Constraint Comparison Constraint Comparison Constraint Comparison Constraint Constraint Constraint <td< td=""><td></td><td colspan="3">AND</td><td></td><td></td></td<>		AND						
Intervention Image: State		LAND OFFICE						
Image: A care of the control of the		TRANSPORTER	· •					
Terrer SUN OLL COMPANY SUN OLL COMPANY SUN OLL COMPANY Survey on the set of the set		OPERATOR						
Assesses P.O. Box 1961, Midland, TX 79702 Researching in hing (if car program base) Chance in Francymer ob Dial Cha	1.		·		· · · · · · · · · · · · · · · · · · ·	······································		
P.O. Box 1861. Midland, TX 79702 Herewall and application properties of Datasets in Transmitter of Datasets of events of the Concensuse Direction of Datasets of Events of Datasets o								
Image: Second			4 TX 70702	· · · · · · · · · · · · · · · · · · ·				
Cit Or Jan Or Jan Consummer Co				Other (Please	explain)			
Contractions Control (Control (Contro)		New Well	Change in Transporter of:	_				
If Shares of sourcestable give same and address of previous owner SUN TEXAS COMPANY, P.O. Box 4067, Midland, TX 79704 II. DESCRIPTION OF WELL AND LEASE Learning Eaton SE 13 J Just's Blinebry State of cover state of previous owner Item to be for the state of previous owner II. DESCRIPTION OF WELL AND LEASE Learning Data Learning 13 J Just's Blinebry State of cover state of previous owner Learning II. DESCRIPTION OF TRANSPORTER OF OLD AND ATURAL GAS 2310 Feel Previous owner Lea cover state of state of the state								
end address of previous some						· · · · ·		
Less Nome 1			SUN TEXAS COMPANY, P.O.	Box 4067, Midla	nd, TX 7	9704		
Less Nome 1	11	DESCRIPTION OF WELL AND	IFISE					
Laterian Unit Letter		Lessa Name	Weil No. Pool Mame, Including Fo		Kind of Lease		Lease No.	
Unit Letter J 1980 Peet Prom The East Line of Section 12 Township 25-5 Perce 37-E NACKAL Lea col III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Peet a Autorized Transporter of Coll and Section 200 (Section Statements to which approved copy of Ikir form to be send. Peet a Autorized Transporter of Coll and Section 200 (Section Statements and Section 200 (Section 200 (Se			13 Justis Blinebr	^y	State, Federal c	r Fee Fee		
Line of Section 12 Township 25-5 Panse 37-E , NMFM, Lea Co III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Productive Transporter of Chicanome Company Productive Transporte			30 Free From The South , in	2310		East		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notes of Authorized Transporter of CHI GQ of Consensite [Unit Cetter,,			reetriom the	·		
Note of Authorites Transporter of Cisc, or Consensate		Line of Section 12 Tov	mship 25-S Range	37-Е , ммрм	<u> </u>	Lea	County	
Note of Authorites Transporter of Cisc, or Consensate	ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S				
Note of Autoprised Transporter of Castingneed Gas C		Name of Authorized Transporter of Cit 💭 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)						
E1 Paso Natural Gas Company P.O. Box 1384-Jal, NM It well produces of tarks. O 12 25 37 Yes 7-31-72 If his production is commingled with that from any other lease or pool, give commingling order number: PC 428 V. COMPLETION DATA Designate Type of Completion - (X) Gil Weil New Weil Workover Desemingling order number: PC 428 V. COMPLETION DATA Date Compute Ready to Prod. Total Design Plug Back Some riserv. Dill. Date Spudies Date Compute Ready to Prod. Total Design Plug Back Some riserv. Dill. Perforations Dete Compute Ready to Prod. Total Design Plug Back Some riserv. Dill. Perforations Design Casing Since TuBing Design Design Casing Since Plug Back Social Since V. TEST DATA AND REQUEST FOR ALLOWABLE (Free murt is effor recovery of total volume of load oil and must be equal to or esceed top of the of both of both of Uli 24 Abox1) Dise stite UB First New Oil Run To Tance Date of Test Producing Network (Flow, pump, get Vill, etc.) Case MCF GAS WELL Actual Frad. During Test Call of Test Producing Networ (Flow, pump, get Vill, etc.) C		Texas-New Mexico Pipe						
It will producte all or liquids, ave location at carss. 0 12 25 37 Yes 7-31-72 If this production is commingled with that from any other lease or pool, give commingling order number: 0 42 25 37 Yes 7-31-72 If this production is commingled with that from any other lease or pool, give commingling order number: 0 428 IV. COMPLETION DATA Designate Type of Completion - (X) Cill Well New Well Workver Desem Flow Box: Same Resv. Oilf. Date Sources Date Compl. Ready to Prod. Total Depth P.B. T.D. Elevations Depth Casing Boxe Performation Depth Casing Same Depth Casing Same Depth Casing Same Depth Casing Same V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be stor for full 14 Aburs) Depth Casing Same Depth Casing Same VIL WEIL Casing Free were Casing Free were Case Size Cose Size OIL WEIL Tubing Free were Casing Free were Cose Size Casing Pressure VI. EEST DATA AND REQUEST FOR ALLOWABLE (Fast must be for full 14 Aburs) Case Size Casing Pressure Cose Size Mitu Field Tubing Freesw		· · · · · · · · · · · · · · · · · · ·						
If this production is commingled with that from any other lease or pool, give commingling order number: PC_428 IV. CONPLETION DATA Cil Well Gas well New Well Nexcover Deepen Plug Back Same Assw. Diff. Designate Type of Completion - (X) Cil Well Gas well New Well Nexcover Deepen Plug Back Same Assw. Diff. Date Sources Date Completion - (X) Date Sources Date Sources Date Sources		If well produces oil or liquids,					·····	
IV. CONFLETION DATA II. 420 Designate Type of Completion - (X) Cil Well Gas well New Weil Watcover Deepen Plug Back Same Resv. Diff. Date Sputces Date Completion - (X) Cil Well Gas well New Weil Watcover Deepen Plug Back Same Resv. Diff. Date Sputces Date Completion - (X) Cil Well Total Deepth Performance						-31-72		
Cli Weil Gas Weil New Weil Watzover Deepen Plug Bazz Same Assiv. Diff. Designate Type of Completion - (X) Gas Weil New Weil Watzover Deepen Plug Bazz Same Assiv. Diff. Date Spusses Dete Compi. Ready to Prod. Total Depth Date Spusses Dete Compi. Ready to Prod. Fig.T.D. Elevations IDF. RXB, RT. CR. etc., Name of Producing Formation Top Ol:/Gas Pey Tubing Depth Performations Depth Casing Shoe Depth Casing Shoe V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top OII, WEIL Date First New OII Run To Tarks Dete of Test Date First New OII Run To Tarks Dete of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size GAS WELL Actual Prod. Test Cli-Sbis. Casing Pressure Choke Size V. CERTIFICATE OF COMPLIANCE Length of Test Bbis. Condensate/MMCF Gravity of Condensate VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED APPROVED Apprention VI. CERTIFICATE OF COMPLIANCE to the bast of my knowidge and belief. Dil Conservation given Bow Same basing the production of the oil Conservation given Bow Apprention Commission Maye been complete to the bast of my knowidge and belief.		• • •	th that from any other lease or pool,	give commingling order	r number: <u>P(</u>	. 428	·	
Date Spussed Date Compil, Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RAB, RT, GR, etc., Name of Producing Formation Top Cit/Gas Pay Tubing Depth Perforations Depth Casing Shoe Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT Bable for this depth or be for full 24 hours) SACKS CEMENT Date of Test Producing Method (Pidu, pump, gst N/L, etc.) Casing Test New OII Run To Tanks Date of Test Date of Test Producing Method (Pidu, pump, gst N/L, etc.) Casing Test OII-SDIs. Casing Pressure Choke Size Actual Prod. During Test OII-SDIs. GAS WELL Length of Test Actual Prod. Test-MCF/D Length of Test Testing Method (pitor, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION Artual Prod. Test nucles and regulations of the Oil Conservation given show to the add compiled with and that the information given show to the show for whowledge and belief.				New Well Workover	Deepen	Plug Back Same Re	s'v. ' Diff. Res'v	
Elevations (DF, RKB, RT, CR, etc.,) Name of Producing Formation. Top Ol/Cas Pay Tubing Depth Perforations Depth Casing Shoe Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD NOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT UI, WFLI Sacks Cement Sacks cement Sacks cement Date of Test Producing Netnod (Flow, pump, gas iff, etc.) Early for this depth or be for full 14 hours) Date of Test Tubing Pressure Casing Pressure Choce Size Actual Frod. During Test Cill-Bbls. Casing Pressure Choce Size GAS WELL Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Grevity of Condensate Testing Method (pirot, back pr.) Tubing Pressure (Shint-1a) Choce Size Choce Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION CCMMISSION APPROV				Total Depth				
Perforations Depth Casing Shae TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Image: Sack state in the sack state in			Date compt. Ready to Find.	Total Depti		P.B.I.D.		
TUBING, CASING, AND CEMENTING RECORD NOLE SIZE DEPTH SET SACKS CEMENT Image: Sacks Cement		Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Cil/Gas Pay		Tubing Depth		
TUBING, CASING, AND CEMENTING RECORD NOLE SIZE DEPTH SET SACKS CEMENT Image: Sacks Cement		Performations		<u> </u>		Depth Caving Shoe	······································	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed tor able for this depth or be for full 24 hours) Image: Content of this depth or be for full 24 hours) Date of Test Producing Methods (Flow, pump, gas iift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Sbla. Water-Bbla. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Grevity of Condensate Testing Method (pitor, back pr.) Tubing Pressure(Shut-in) Casing Pressure (Shut-in) Choice Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED Impressure (Shut-in) Impressure (Shut-in) I hereby certify that the rules and regulations of the Oil Conservation given above is true and complete to the best of my knowledge and belief. Impressure (Shut-in) Impressure (Shut-in)		Cosing Snoe						
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) Date first New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas iff, etc.) Lengin of Test Tubing Pressure Actual Prod. During Test Oil- Sbis. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-ia) Casing Pressure (Shut-ia) Casing Pressure (Shut-ia) VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED Date Stigned by Bruny	-		TUZING, CASING, AND	CEMENTING RECOR	D		······	
OIL, WEIL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-5ble. GAS WELL Actual Prod. During Test Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Meined (pirot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED Signed By By Date Size		HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	ET	SACKS CE	MENT	
OIL, WEIL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-5ble. GAS WELL Actual Prod. During Test Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Meined (pirot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED Signed By By Date Size							·····	
OIL, WEIL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-5ble. GAS WELL Actual Prod. During Test Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Meined (pirot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED Signed By By Date Size						·		
OIL, WEIL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Sbla. GAS WELL Actual Prod. During Test Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Meikod (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED Signed By By Date Size	•,			1	i			
Lengin of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oll-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitol, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED Tubing Pressure (Shut-in piven pressure) Signed by By Date by Date by	v.	DII, WELL able for this depth or be for full 24 hours)						
Actual Prod. During Test Oli-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure(Shut-in) Casing Pressure(Shut-in) Choixe Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION BY Jarry Sestern Das 1. Shury Das 1. Shury		Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	v, pump, gas iift,	elc.j		
GAS WELL Actual Prod. Teet-MCF/D Length of Teet Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED Intry Servery Data is true Data is true		Longin of Tost	Tubing Pressure	Casing Pressure		Choke Size	···	
GAS WELL Actual Prod. Teet-MCF/D Length of Teet Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED Intry Servery Data is true Data is true								
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choice Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION BY Intry Section Designed by Data Is Support Data Is Support		Actual Prod. During Test	Cil-Bbis.	Water-Abis.		Gas-MCF		
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choice Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION BY Intry Section Designed by Data Is Support Data Is Support								
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION BY Intry Servern Data Is Support								
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Des 1. Supp		Actual Prod. Teet-MCF/D	Longth of Test	Bbls. Condensate/MMC	F	Gravity of Condensat	•	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY		Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-ia)	Choke Size	<u>`</u>	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY								
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	VI.	CERTIFICATE OF COMPLIAN	OIL CONSERVATION COMMISSION					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19				
		Commission have been complied with and that the information given		Che Signed Lie			• •	
				Det L Supp				
		\sim		TITLE				
This form is to be filed in compliance with RULE 1104.		BURCAN (Signature)						
				well, this form mus	t be accompani	ed by a tabulation	of the deviation	
Production/Proration Supervisor (Title) (Title) (Titl								
able on new and recompleted wells.		(Title) July 1, 1981		able on new and recompleted wells.				
(Date) well name or number, or transporter, or other such change of con				well name or numbe	r, or transporter	; or other such char	ige of condition	
Renerate Forme C-104 must be filed for each coal is m			•	ll Constata From	• C-104 milet 1	he filed for each .	naal la multini	
			•		•	a she an	•• •	