| NO. OF COPIES RECEIVED   |                        |                        |  |  |  |  |
|--|------------------------|------------------------|--|--|--|--|
| DISTRIBUTION<br>SANTA FE   | NEW MEXICO DIL C       |                        |  | CONSERVATION COMMISSION Form C-104           |  |  |
| FILE   | REQUEST                |                        |  | -  | Supersedes Old C-104 and C-1<br>Effective 1-1-65   |  |
| U.S.G.S.   |                        | ORIZATION TO TR        |  |  |  |  |
| LAND OFFICE  |                        | JRIZATION TO TR        | AND ON FOR AND                           | ATURAL GAS                                   |  |  |
| TRANSPORTER OIL  |                        |                        |  |  |  |  |
| GAS  |                        |                        |  |  |  |  |
| OPERATOR   |                        |                        |  |  | <b>.</b> .   |  |
| I. PRORATION OFFICE  |                        |                        |  | EGIB   |  |  |
| TEXAS PACIFIC OIL CO.  | ., INC.                |                        |  |  |  |  |
| Address  |                        |                        | ╶─────────────────                       |  | Enin Balt  |  |
| P. O. Boz 1069 - Hobi  |                        | .co 8 8240             |  |  |  |  |
| Reason(s) for filing (Check proper   |                        |                        |  | exptain)                                     |  |  |
| New Well   |                        | n Transporter of:      | <b></b>                                  |  |  |  |
| Change in Ow ership  | Oil<br>Casinghe        | ad Gas Conde           |  |  |  |  |
| Change in Ow (ership   | Casingne               |                        |  |  |  |  |
| If change of ownership give nam<br>and address of previous owner _   | e                      |                        |  |  |  |  |
| II. DESCRIPTION OF WELL A  | ND LEASE               |                        |  |  |  |  |
| Lease Name   | Well No.               | Pool Name, Including F |  | Kind of Lease<br>State, Federal of P         | Lease No.  |  |
| Laton S. E.  | 13                     | Justis Blineb          | cy.                                      | i State, Federal of P                        | ee • • • •   |  |
| Location J   | 750                    | South                  | 2310                                     |  | Lest   |  |
| Unit Letter  | Feet Fro               | im TheLi               | ne and                                   | Feet From The                                |  |  |
| Line of Section 12   | Township 25-S          | Range                  | 37-E                                     | Les  | County   |  |
|  |                        |                        |  |  |  |  |
| III. DESIGNATION OF TRANSPO  | ORTER OF OIL           | AND NATURAL G          | 45                                       |  |  |  |
| Name of Authorized Transporter of  |                        | ondensate 🦳            |  |  | ppy of this form is to be sent)                    |  |
| Texas New Maxico Pipe<br>Name of Authorized Transporter of   |                        | or Dry Gas             | P. 0. Box 15                             |  | by of this form is to be sent)                     |  |
| Name of Authorized Fransporter of<br>El Paso Natural Gas   | Co                     |                        | P. O. Box 13                             | 84 - Jal, New                                |  |  |
| If well produces oil or liquids, give location of tanks.   | Unit Sec               | . Twp. Rge.<br>2 25 37 | is gas actually conne<br><b>Yes</b>      |  | 1-72   |  |
| If this production is commingled   | with that from an      | v other lease or pool. | give commingling or                      | ler number:                                  | PC 428   |  |
| IV. COMPLETION DATA  |                        |                        |  |  |  |  |
| Designate Type of Compl  |                        | Dil Well Gas Well      | New Well Workove                         | : Deepen Flux                                | g Back Same Res'v. Diff. Res'v                     |  |
| Date Spudded   |                        | Ready to Prod.         | Total Depth                              |  |  |  |
| 6-27-72  | 7-30-1                 | -                      | 5400                                     |  |  |  |
| Elevations (DF, RKB, RT, GR, etc   |                        | ucing Formation        | Tep Cil/Gas Pay                          | Tue  | ang Depth  |  |
| 3091   | Blinet                 | ry                     | 5175                                     |  |  |  |
|  |                        | -5216-19-22-25         | -35-43-62-67-7                           | 4-76-79 Dep                                  | eth Casing Shoe                                    |  |
| 82-86-99-5311-19-  | 22-25-28-42-           | 45-48                  |  |  |  |  |
|  |                        | UBING, CASING, AN      | · · · · · · · · · · · · · · · · · · ·    |  |  |  |
| HOLE SIZE  | CASING                 | A TUBING SIZE          | 952                                      | SET  | SACKS CEMENT                                       |  |
| 7-7/8  | 5-1/2                  | 14 <b>#</b> K-55       | 5400                                     |  | 500  |  |
| /-//8  | J-4/4                  |                        |  |  |  |  |
|  |                        |                        | +  |  |  |  |
| V. TEST DATA AND REQUEST   |                        | BIE (Test must be a    |  | lume of load oil and m                       | ust be equal to or exceed top allow                |  |
| V. TEST DATA AND REQUEST<br>OIL WELL   | FUR ALLOWA             | able for this di       | epth or be for full 24 hou               | rs)  |  |  |
| Date First New Cil Run To Tanks  | Date of Test<br>7-31   |                        |  | ow, pump, gas lift, etc.                     | .)   |  |
| 7-30-72  |                        |                        | Pumping                                  |  |  |  |
| Length of Test   | Tubing Press           | 110                    | Casing Pressure<br>50                    | Che  | ke Size  |  |
| Actual Prod. During Test   | Oil-Bbis.              | <u> </u>               | Water - Bbls.                            | Gae  | - MCF  |  |
| 270  | 120                    |                        | 150                                      |  | 285  |  |
| ļ  | L                      |                        | <u> </u>                                 |  | <del></del>  |  |
| GAS WELL   |                        |                        |  |  |  |  |
| Actual Prod. Test-MCF/D  | Length of Tes          | .t                     | Bbls. Condensate/MM                      | CF Gra                                       | vity of Condensate                                 |  |
|  |                        |                        |  |  |  |  |
| Testing Method (pitot, back pr.)   | Tubing Pressu          | re(Shut-in)            | Casing Pressure (Shu                     | <b>E-1N</b> Cho                              | ke Size  |  |
|  |                        |                        |  | CONSERVATIO                                  |  |  |
| VI. CERTIFICATE OF COMPLIA   | ANCE                   |                        |  |  |  |  |
| I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief. |                        |                        | APPROVED                                 | ;  | , 19   |  |
|  |                        |                        | A LICE A CAL                             |  |  |  |
| above is true and complete to  | the best of my b       | nowledge and belief.   | BY                                       |  | C. A. MANNET                                       |  |
| Original of  |                        |                        | TITLE /                                  |  | C.A. Side March                                    |  |
| Original Signed by<br>C. R. Tilley   |                        |                        |  |  | iance with RULE 1104.                              |  |
|  |                        |                        | Té abia in a re                          | quest for allowable                          | for a newly drilled or deepened                    |  |
| Ares Productio   | ienature)<br>B FOreman |                        | well, this form mu<br>tests taken on the | ist be accompanied t<br>e well in accordance | by a tabulation of the deviation<br>with RULE 111. |  |
|  |                        |                        | All sections                             |  | filled out completely for allow                    |  |
| 8-1  | (T72e)                 |                        | ا معنهم ال                               | · · · · · · · · · · · · · · · · · · ·        |  |  |

8-1-72"