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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>HNG Oil Company</b>	8. Farm or Lease Name <b>Vance "30"</b>
3. Address of Operator <b>P. O. Box 767, Midland, Texas 79701</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>990</b> FEET FROM THE <b>West</b> LINE AND <b>1750</b> FEET FROM THE <b>South</b> LINE, SECTION <b>30</b> TOWNSHIP <b>24-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Dollarhide/Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3105' GR. ELEV.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling operations 6-25-72. Drilled a 17-1/2" hole to 616' and set 17 jts. 616' of 13-3/8" 48# H-40 ST&C csg. Cemented casing with 400 sacks Class "C" w/8% gel and 2% CACL2 followed by 350 sacks Class "C" with 2% CACL2. Circulated 150 sacks to pit. Waited on cement 18 hrs. Tested casing to 800 psi for 30 minutes, pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George R. McBride (George R. McBride) TITLE Admin. Ass't. to Dist. Supt. DATE October 18, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE OCT 24 1972

SEP 28 1972

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OCT 1 1972

C.L. CONSERVATION COMM.  
HOBBS, N. M.