Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	N.M. Oil Cons. Division and Serial No. 1625 N. French Dr. Lease Designation and Serial No. Hobbs, NM 88240 TM 0.24005.2
•	Hobbs, NM 88240NM 0349953

Completion or Recompletion Report and Log form.)

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well V Oil Gas Well Well 8. Well Name and No. Other 2. Name of Operator Elliott "31" Fed. Lynx Petroleum Consultants, Inc. 9. API Well No. 30-025-24184 3. Address and Telephone No. 88241 505-392-6950 P.O. Box 1708, Hobbs, NM 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Dollarhide Oueen 11. County or Parish, State 1650' FNL & 990' FWL Lea, NM Sec. 31, T-24S, R-38E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Abandonment New Construction Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing Mother Surface Commingle Dispose Water (Note: Report results of multiple comp Production

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request for approval to surface commingle the production from this well with the production from the Elliott "31" Fed. #6 well at the existing tank battery in U.L.-D, Section 31, T-24S, R-38E, Lea County, NM.

Attached is a copy of the application to the New Mexico Oil Conservation Division for Surface Commingling the two wells.

4. I hereby certify that the foregoing is true and correct Signed	Tiele	President	Detc _	10/28/99
(This space for Federal or State office use) Approved by ORIG. SGD.) DAVID FL. GLASS Conditions of approval, if any:	Tiele	PETROLEUM ENGINEER	Date _	NOV 0 9 1999
SEE ATTACHED FOR 1 U. U. S. COMPANY SON TO A TALK ST ALL FORM FOR ANY PERSON ENOUGH IN POPERING THE SECOND ST ALL FORM FOR ANY PERSON AND ANY PERSON	ud vill fu	lly to make to any department or agency of the United St	ates any false	ficitious or fraudulent states

Lynx Petroleum Consultants, Inc.

P.O. Box 1708 3325 Enterprise Drive Hobbs, New Mexico 88241

505 392-6950

Fax: 505 392-7886

October 27, 1999

New Mexico Oil Conservation Division 2040 S. Pacheco St. Santa Fe, NM 87505 Attention: Mr. Ben Stone

Re: Surface Commingling Application Elliott "31" Federal Leases W/2 NW/4 Section 31, T-24S, R-38E Lea County, NM

Dear Mr. Stone:

Lynx Petroleum respectfully requests administrative approval under rule 303-B and 309-B to surface commingle production from two wells completed in different pools and with different federal lease numbers. The following items support our request:

- 1. Working, Royalty, and Over-riding Interest in the two wells are equal.
- 2. The commingled product value is equal to the value of the individual products.
- 3. The hydrocarbon production will be accurately measured prior to commingling and at periodic intervals after commingling.

Attachments include well data, lease plat, and a schematic diagram of the installation.

A copy of this application has been forwarded to the United States Bureau of Land Management for their consent.

If you have any further questions, please call.

Sincerely, LYNX PETROLEUM CONSULTANTS, INC.

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Marc Wise

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Attachment #1 Elliott "31" Federal Surface Commingle Application

WELL DATA

- Well A : Elliott "31 Federal #6 Location: U.L.-D, Section 31, T-24S, R-38E, Lea County, NM Pool : Dollarhide Tubb-Drinkard Producing Rate : 5 BOPD, 0 MCFPD, 55 BWPD Oil Gravity : 35.6° A.P.I. @ 60° F. Oil Quality : Sour Crude Federal Lease No. : LC 069052
- Well B : Elliott "31" Federal #8 Location: U.L.-E, Section 31, T-24S, R-38E, Lea County, NM Pool : Dollarhide Queen Producing Rate : 36 BOPD, 5 MCFGPD, 204 BWPD (Swab Test) Oil Gravity : 34.0° A.P.I. @ 60° F. Oil Quality : Sour Crude Federal Lease No. : NM 0349953

PRODUCT PRICES

Both wells produce sour crude that is 34.0° A.P.I. gravity or higher. The price for the individual crude oils will, therefore, be identical to the price for the commingled oil as there is no deduction for gravities above 33.9° A.P.I.

WELL TESTING

Accurate testing of the two wells can be achieved by using a portable well test unit or by shutting in one of the wells for a 24 hour period and measuring by tank gauge.

etal," MATTIX 154 P/8) Attachment #2 19_{Atl.} - 0 UNIT NOI 'nx Petroleum x oce Llliott "31" Federal 81 ¢Ś. Rich) 13 Security Dual U.S., M.I. Byers 8) Tr. Co., Tr. Rebecca 2 M 101137 J. Mc. lure Elna Grobe Doom 1/2(S) 3 129. Hycoo Liberty HV Pike eral J.W.E,D.J. 'Ramsay" Corp Fowler Hair Main (178) 12 13 $Doom \frac{1}{2}(S)$ State Tahoe DEC 2 27.81 to 4000 - 106 Brung 2759 28 Maralo W1 1010 16.K Texaco Block Bear OE G 130-WI (Hugh -. Devon Ener 2 Corrigon, III etal) "K -Ò-•¹⁵ G.James to 4000 Simmond 5 27.81 M87680 8.9519 J.P.Gibbins-7_{TA} 10109 83. 135 30 DB . 103 TD 3610 D/A 12-8-55 w ¢22 T/A 8018 123 Corrie E. ARCO Hair, et al Ter joir iðg. 29 Tahoe Ener. WI **\$**2 to 4000' DevonEner. cst. 26 Hugh Corrigan, III, etal (P/8)PIB HBP 65 16 ANG 142 Vance 100 PB 6745 Getty (Cournan) T/P 6620 Họi ói Pro2720 Drinkord Dise P "Tonto" 73 **/**35 17 34 15 M ()³⁷ 'G.W. Greeп Jual 18 w Elna Grobe 's) **M** State 104 70% 14 Jahoe et. 0 101 113-W 5-0 MW Fet. 'W.DOLLARHIDE Esta-45 24-7 42 000 109 Pan.Am. Arch Pet. QN. UNIT HNG 146 16 103850 (PonAmer.) 2 Dud WI Lynx 10186 🖉 96 (PR) IOXY USA (OPER) (Duo) B-1732 96 137-° 🛛 129 93 **• •** 93 **5** 54 130. 131. 103 IIS - -120. **"**6 Tạnoệ .Lynx 0149955 30 ·m r 50 94 87. 31 ÷..., 755 94 31-97 66 139 C . J Tehoe $oldsymbol{eta}$ 2 G.A.Smith Archfet 10 3170 B-1732 Õ(P/B) ıœ¦ lexaco etal 98 Texaco Disc Шн WIN Tahoe Dev. Gulf Tahoe Ramsey-State C. A. Shidler State State P/8(Dud) Joyce Willis (S) P284 J B. McGhee 6 • 5 26 Joyce Willis(S) W MALL HING OIL - 1.9-79 c. W. Burress ASTA WTA 48.40139 ALLA T/A 01-12 Devontine 79 7A 3 26 76 110 49 52,524 iAti. Rict.)-51 h. I 50 8.10272 K N Cooper Texal 115 Dr Westores Fed" <u>_</u>sxaco 81 Yates WI \$ 84 13 -0 6401 7.1. H.B.P. Apr nie V-4398 B-9521 26 29 P82 1 123 MexICO 1101 I-BM 12021 6 Find DEC HBP 90801 K et l'es -H 25 1050193 <u>3 (76)</u>*B* Gensberg TD3767 5 - 1 Culbertson L Hodges wo 6 Irwin 3-BM 0345954 (WO) A Dual Texas · Penny U.S. MI ¥,30 0559129 0569 it Serv. Joyce Willis (5) Penny lign ÔXY. 1/2 M.I. U.S.M.I. Blocker Bros, et al (S) Hodges J. T. Crawford (S) Vono "2 WN G/R A.R.Co. 77 kellu Culbertson oria Tr. 39 G) 156459 1092779 0/A 12-1-51 Acct. 2 Elrwin Find Of,C 1217 El Poso Nat. F425 ●11·F 18- Tex. Poc. 2-8 Eaton, NE 527 TD 5750 HBP 0349956 HAP - KCO TD 3527 Tr.40 ● 3.8 11 11014 DA 5-30-44 90801 W.DOLLA 120F GARCO DEV. L 1-8 MackEner Fina OE,C -8 ∞² "Ginsberg ARCH PE Enton E 12 F H\$7 U.S., MI

