

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1991

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

Lease Designation and Serial No.

NM 0349953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elliott "31" Fed. #8

9. API Well No.

30-025-24184

10. Field and Pool, or Exploratory Area

Dollarhide Queen

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No.

P.O. Box 1708, Hobbs, NM 88241 505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FWL
Sec. 31, T-24S, R-38E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10/22/99
1. Tagged cement at 8205'. Circulated hole with gelled brine mud.
2. Spotted 25 sxs cement plug 6150'-6400'.
3. Cut 5 1/2" casing at 4050' and 4000'. Could not pull casing. Casing stuck at 2350'.
4. Perforated 5 1/2" casing at 3970' and 3600'. Ran a cement retainer and set at 3905'. Squeezed 60 sxs cement thru retainer.
5. Tested 5 1/2" casing to 2500 psig O.K.
6. Perforated Queen pay 3786'-92', 3796'-3800', and 3802'-04'.
7. Acidized Queen pay with 1500 gals. of 7 1/2% HCl.
8. Fraced Queen pay with 40,000# sand.
9. Swabbed 20 bbls/hr fluid with a 15% oil cut.
10. Prepare to run production equipment.

(ORIG. SGD.) DAVID H. GLASS

14. I hereby certify that the foregoing is true and correct

Signed

Mac Wine

Title

President

Date

10/26/99

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

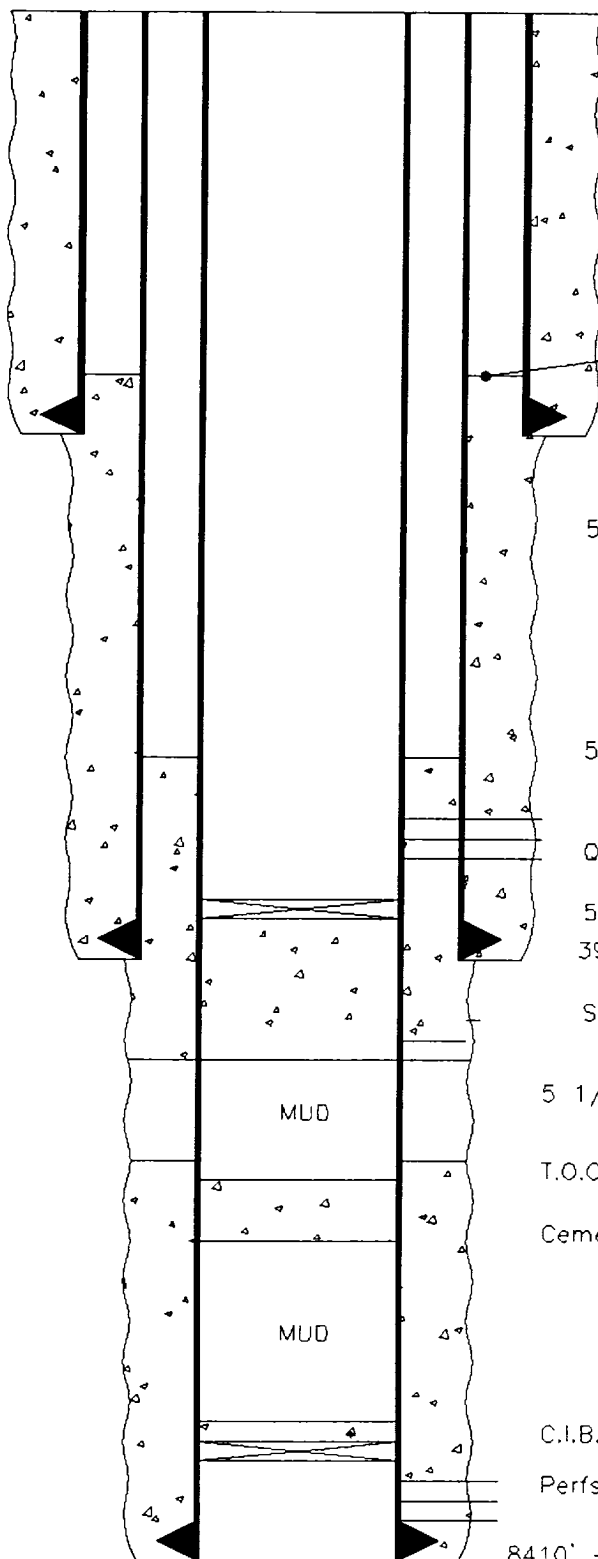
Title

Date

CURRENT WELLBORE

10/22/99

Elev. = 3118' GL



T.O.C. @ 475' (Calculated)

637' - 13 3/8" Casing. Cemented w/750 sxs. Circulated.

5 1/2" Csg. Freepoint @ 2350'

5 1/2" Csg. Perfs @ 3600'

Queen perfs 3786"-3804'

5-1/2" cement retainer @ 3905'. Squeeze w/60 sx.

3920' - 8 5/8", 24 & 32# Casing. Cemented w/1200 sxs.

Squeeze perfs (4 JSPF) @ 3970'

5 1/2" Csg. Cut at 4050' & 4000'

T.O.C. @ 5360' (Calculated)

Cement Plug 6150'-6400'

C.I.B.P. @ 8240' w/35' cement on top

Perfs 8296'-8322'

8410' - 5 1/2", 17# Casing. Cemented w/550 sxs.

T.D.= 8410'

Lynx Petroleum

Elliott "31" Federal #8

1650' FSL & 990' FWL

Sec. 31, T-24S, R-38E

Lea County, NM