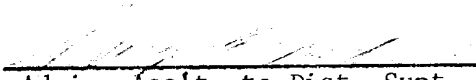


September 15, 1972

RE: HNG OIL COMPANY'S
RAF "30" Well No. 4
1650' FSL & 330' FEL,
Section 30, T-24-S,
R-38-E, Lea County,
New Mexico

<u>FOOTAGE</u>	<u>DEGREE OF INCLINATION</u>
250	1/4
615	1/4
1115	3/4
1615	1 1/4
2100	1
2550	2 1/2
2880	3/4
3390	3/4
3865	2
4370	1/4
4870	1/4
5000	3/4
5500	1 3/4
5590	2
6090	1 1/2
6420	1 3/4
6920	2 1/4
7425	1
7935	5 1/4

Executed this the 15 day of September, 1972.
State of Texas
County of Midland

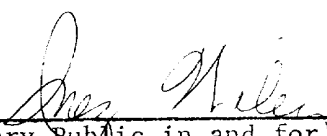

Admin. Ass't. to Dist. Supt.

Before me, the undersigned authority, on this day personally appeared George R. McBride known to me to be the person whose name is subscribed to the above information, who being by me duly sworn on oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 15 day of September, 1972.

Seal

My commission expires June 1, 1973.


Notary Public in and for Midland
County, Texas

INEZ WILEY

RECEIVED

SEP 17 1970

OIL CONSERVATION COMM.
HOULDS, K. M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

HNG Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 767, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1650' FSL & 330' FEL, Section 30, T-24-S, R-38-E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 miles NE of Jal, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

330'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1650'

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

8,500'

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3166' GR.

22. APPROX. DATE WORK WILL START*

7-21-72

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	10 3/4"	40#	600'	Circulate to surface
9 1/2"	7 5/8"	26#	3800'	Circulate
6 3/4"	4 1/2"	17# & 15.5#	8500'	Back to 7 5/8"

1. 10 3/4" surface casing to be set at minimum of 550' and cement circulated.
2. 7 5/8" intermediate casing to be set at minimum of 3,800' and cement circulated.
3. Cement behind the 4 1/2" casing should be sufficient to isolate all productive zones including the Tubb, Drinkard, and Abo.
4. Blow out preventors to be installed and in working order before drilling the Queen formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

(George R. McBride)

TITLE Admin. Ass't. to Dist. Supt. DATE July 18, 1972

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED

APPROVED BY

TITLE

JUL 20 1972 DATE

CONDITIONS OF APPROVAL, IF ANY:

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE : 1963—O-711-396

RECEIVED

JUL 27 1972

OIL CONSERVATION COMM.
HOODS, H. L.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

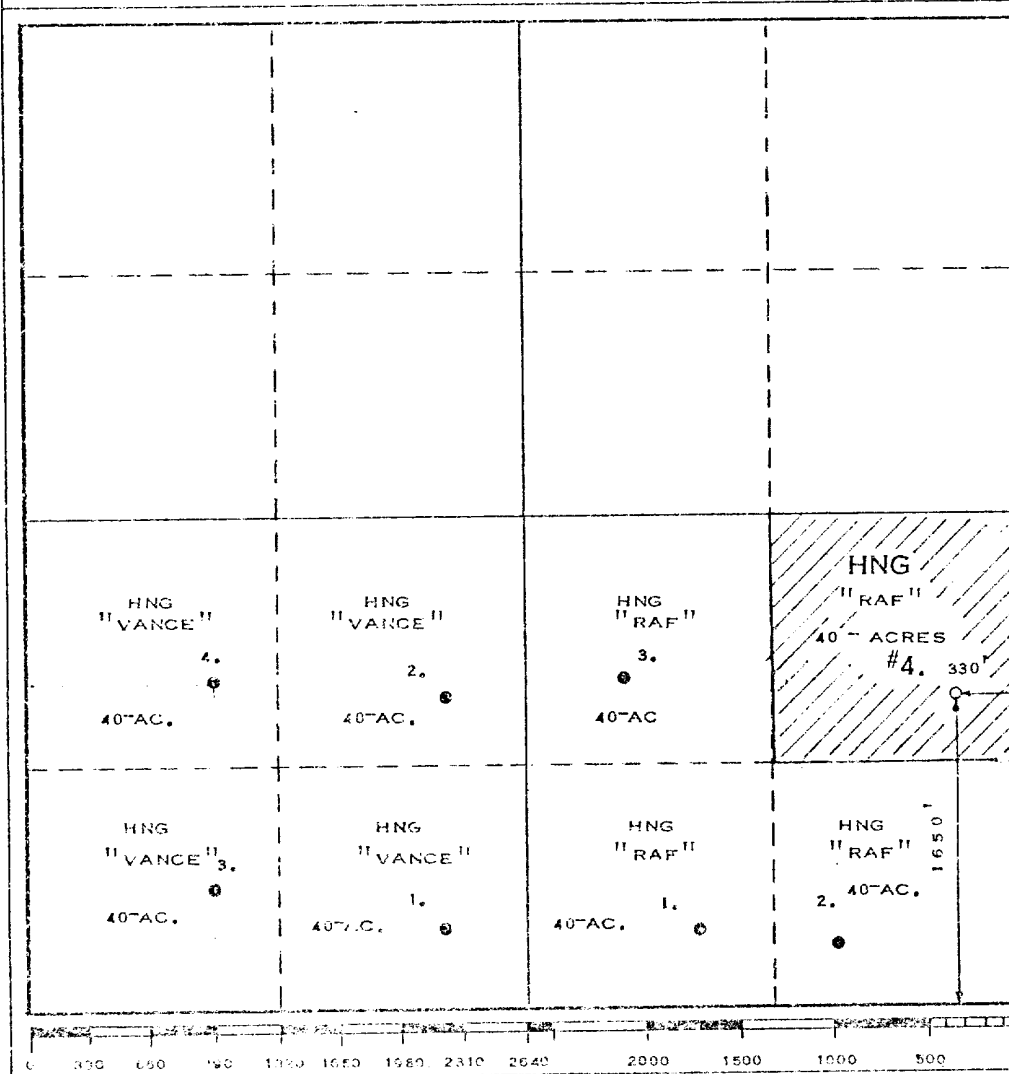
Operator HNG OIL COMPANY		Lease RAF "30"		Well No. 4
Unit Letter "1"	Section 30	Township 24-S	Range 38-E	County LEA
Actual Footage Location of well: 1650 feet from the SOUTH line and 330 feet from the EAST line				
Ground Level Elev. 3166	Productive Formation DEVONIAN	Pool DOLLARHIDE	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
 Position **(George R. McBride)**
Admin. Ass't. to Dist. Supt.
 Company
HNG Oil Company
 Date
July 18, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JULY 6, 1972

Registered Professional Engineer
 and/or Land Surveyor

Max A. Schumann Jr.
MAX A. SCHUMANN JR.

Certificate No. **1510**

RECEIVED

JUL 27 1978

OIL CONSERVATION COMM.
HODGE, R. L.