Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico L...rgy, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

I		TO TRA	NSF	O	RT OIL	AND NAT	TURAL GA	15	Vell A	Pl No			
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 24219					
Address P. O. Box 730 Hobbs, New	, Mavico	88240)_25	28									
Reason(s) for Filing (Check proper box)		Change in		•	r of:		er (Please expla						
New Well Recompletion	ecompletion Oil Dry Gas												
***************************************					0. Bo		lobbs, Nev	w Max	vico.	88240-2	528		
and address of previous operator	o Produ		<u></u>	Р.	О. ВО.	x 730 1	TODOS, NE	W WEZ	<u> </u>	00240-2	020		
II. DESCRIPTION OF WELL	Well No. Pool Name, Includ					ng Formation				Lease	_	ase No.	
A B COATES C	29 JUSTIS ELLEN								EDE	Federal or Fee	12998	30	
Location Unit Letter H	: 1650 Feet From The NORTH Line and 330 Feet From The EAST Line											Line	
Section 24 Township	25S Range 37E					, NMPM,				LEA	<u>. </u>	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Name of Authorized Transporter of Oil Or Condensate or Condensate or Condensate 1670 Broadway Denver, Colorado 80202													
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company						Address (Give address to which approved							
If well produces oil or liquids,	Unit Sec. Twp.			Rge.	is gas actually connected?			When 7					
give location of tanks.	В	24	25		37E	<u> </u>	YES			10,	/01/72		
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or	poot, į	give	community	ing order name							
Designate Type of Completion	· (X)	Oil Well		Ga	s Well	New Well	Workover	Dec	pen]	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				-	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD													
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
													
	<u> </u>												
			A D.E.										
V. TEST DATA AND REQUES OIL WELL (Test must be after r.	T FOR A	LLOW stal volume	of loa	E. d oil	l and musi	be equal to or	exceed top all	owable j	for this	depth or be	for full 24 hou	ors.)	
Date First New Oil Run To Tank	Date of Te					Producing M	ethod (Flow, pr	ump, gas	i lift, e	tc.)			
Length of Test	Tubing Pressure					Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.			Gas- MCF				
						<u> </u>				<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
Actual Flore For Process						/6L				Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				CIOLE SIZE				
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION						N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						JUN 0 3 1991							
is true and complete to the best of my knowledge and belief.						Date Approved							
2/M. Miller						By_	• •						
Signature K. M. Miller Div. Opers. Engr.													
Printed Name April 25, 1991	Title 915-688-4834					Title	Title						
Date		Tel	ephon	e No),								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.