

1-A. B. CARY-MIDLAND
1-R. J. STARP-K-TULSA
1-ELB, ENGR.

1-BH, FIELD CLK
1-CP, CLK
1-FILE

COPY TO O. C. C.

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL & 330' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Additionally perforate

XX

and stimulate

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-12-79 Rigged up Gene's Well Service. Pulled rods, pump, & tbq. CRC perf. Ellenburger 7634, 57, 61, 64, 69, 71, 84, & 86' with 1 spf, .48" hole. Ran Arrow RBP and pkr. on tbq.

2-13-79 Set RBP at 7703'.

2-14-79 Ran & set Arrow pkr. at 7445'. Loaded & pressured csg. 500#. Pumped 400# rock salt in 12 bbls. 10# brine water. Cardinal acidized with 3000 gals. 15% NE HCL acid using 12 ball sealers. Flushed with 35 bbls. 2% KCL fresh water. Max. pressure 4000#, min. 800#, ISIP 100#, avg. inj. rate 2.7 BPM. Had good ball action. Did not ball out. FL at 3400', down to 5800' and ending at 5000'.

(CONTINUED)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 2-28-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

BH/de

*See Instructions on Reverse Side

5. LEASE
LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Coates C

9. WELL NO.

29

10. FIELD OR WILDCAT NAME

Justis Ellenburger

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-25S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 1 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

APPROVED

MAR 1 1979

ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

2-15-79 Swabbing and testing.

2-16-79 14 hr. SITP 40#. FL at 6000'. Swabbed, trace oil, 1 BLW, 67 BFW, & small amount gas. End FL 6500'.

2-17-79 Reset RBP at 7620'. Tested 1000# O.K. Set pkr. at 7450'. CRC Western perf, thru tbq. 7561, 62,64,65,66,78,79,7602,03, & 04'. 10 shots. Runco treated with 2100 gals. 15% NE HCL and 20 ball sealers. Formation tool fluid at 1000#. Max. pressure 4000#, min. 1000#, avg. 1500#. Balled out perfs., avg. inj. rate 3 BPM.

2-19-79 SITP 60#. Swabbed 7 BO & 82 BW (81 BLW - 1 BFW). FL at 4600 to 6000'.

2-20-79 Pulled RBP and pkr. Ran 249 jts. (7835.24') 2 3/8" tbq., Baker Model "B" tbq. anchor, and S.N., set tbq. at 7861.66'. Ran 2" x 1 1/4" x 22' pump. Hung well on and put back on production.