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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Crosby Deep

2. Name of Operator
UNION TEXAS PETROLEUM CORPORATION, A Division of Allied Chemical Corp.

9. Well No.
2

3. Address of Operator
1300 Wilco Building, Midland, Texas 79701

10. Field and Pool, or Wildcat
UNDESIGNATED

4. Location of Well	
UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u>	LINE OF SEC. <u>33</u> TWP. <u>25-S</u> RGE. <u>37-E</u> NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-15-72	1-8-73	1-31-73	3015' DF	3000'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
10,445'	9319'		0-10,445'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
8780-90' Fusselman	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-SN Logs, Dual Ind., Proximity, Micro Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	504'	17 1/2	500 Sx.	Cement Circ.
9 5/8	36#	3812'	12 1/4	2300 Sx.	Cement Circ.
5 1/2	17#	10,445'	8 3/4	890 Sx.	TC 7030

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8688'	8688'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8780-8790'	250 Gal. 15% MCA Acid w/15 Ball Sealers.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-31-73		Flow				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-31-73	24	15/64		455	738	0	1,621
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1725#	0		455	738	0	34.3°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	H. P. Norton

35. List of Attachments
C-103, C-104, Deviation, Prox. Log, SN, Dual Ind. Log & Plat.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Robert P. Norton</u>	TITLE <u>Operations Supt. Western</u>	DATE <u>January 31, 1973</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>7998</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian <u>8164</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Fuss <u>8596</u>	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Montoya <u>8834</u>	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. Simpson <u>9406</u>	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. McKee <u>9794</u>	T. Dakota _____	T. _____
T. Blinberry _____	T. Ellenburger <u>10,274</u>	T. Morrison _____	T. _____
T. Tubb _____	T. Gr. Wash _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Granite _____	T. Entrada _____	T. _____
T. Abo _____	T. Delaware Sand _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bone Springs _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	512'	512'	Redbed				
512'	1600'	1088'	Anhy. & Salt				
1600'	2255'	655'	Anhy.				
2255'	2806'	551'	Anhy & Lime				
2806'	2950'	144'	Lime				
2950'	3254'	304'	Anhy & Lime				
3254'	3765'	411'	Lime				
3765'	3820'	84'	Anhy & Sand				
3820'	4980'	1160'	Anhy & Lime				
4980'	6100'	1120'	Lime				
6100'	8108'	2000'	Lime & Shale				
8108'	8252'	144'	Lime & Chert				
8252'	8430'	178'	Dolo., Chert & Lime				
8430'	8578'	148'	Dolo. & Shale				
8578'	8769'	191'	Lime				
8769'	8870'	101'	Dolo. & Lime				
8870'	8926'	56'	Lime				
8926'	9135'	209'	Dolo.				
9135'	9919'	784'	Shale & Lime				
9919'	9950'	31'	Shale				
9950'	9970'	20'	Shale & Sand				
9970'	10035'	65'	Shale & Lime				
10035'	10121'	86'	Sand & Shale				
10121'	10168'	67'	Sand, Shale & Chert				
10168'	10268'	100'	Sand & Chert				
10268'	10445'	177'	Lime & Shale				

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