| DISTRIBUTION | | | |
|--------------|-----|---|--|
| SANTA FE | | | |
| FILE . | | l | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OF | | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

C-104 and C-110

| ļ | SANTA FE | REQUEST F | FOR ALLOWABLE | Effective 1-1-65 | | | |
|--|---|---------------------------------------|--|--|--|--|---------------------------------------|
| - 1 | FILE. | | AND | · A ¬ | | | |
| } | U.S.G.S. | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL O | rAa | | | |
| ł | LAND OFFICE | | | | | | |
| | TRANSPORTER GAS | | | | | | |
| ł | OPERATOR | | | | | | |
| , | PRORATION OFFICE | | | | | | |
| • | | | | | | | |
| | | CORPORATION, A Division | of Allied Chemical Corpo | orac ton | | | |
| | Address | :dland Towns 70701 | | | | | |
| | 1300 Wilco Building, M Reason(s) for filing (Check proper box) | | Other Charles Column A D | GAS MUST NOT BE | | | |
| | New Well X Change in Transporter of: FLARED AFTER 4/1/13 | | | | | | |
| Recompletion OII X Dry Gas UNLESS AN EACEPTION TO Change in Ownership Casinghead Gas X Condensate IS OBTAINED. | | | | | | | |
| | | | | | | | THIS WELL HAS BEEN PLACED IN THE POOP |
| | If change of ownership give name and address of previous owner | Q ESIGNATED BEL | LOW. IF YOU DO NOT CONCUR | | | | |
| NOTIFY THIS OFFICE | | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name Including Forgation Kind of Lease Lease No. | | | | | | | |
| Lease Name Well No. Food Make, Pederal or Fee Fee | | | | | | | |
| | Crosby Deep 2 | | | | | | |
| | Location Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The East: | | | | | | |
| | Unit Letter G; 16. | Feet From TheLine | e dnd reet rom | | | | |
| Line of Section 33 Township 25-S Range 37-E , NMPM, Lea County | | | | | | | |
| | | | | | | | |
| III. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | S Aidress (Give address to which appro | and conv of this form is to be sent! | | | |
| | Name of Authorized Transporter of Oil | | | ped copy of this form is all to delity | | | |
| | The Permian Corporation | | Houston, Texas Address (Give address to which approved copy of this form is to be sent) | | | | |
| | Name of Authorized Transporter of Cas | | Box 1492, El Paso, Te | | | | |
| | El Paso Natural Gas Co | Unit Sec. Twp. Rge. | Is gas actually connected? Wh | | | | |
| | If well produces oil or liquids, give location of tanks. | G 33 25-S 37-E | No | | | | |
| | | th that from any other lease or pool, | | | | | |
| IV | If this production is commingled with COMPLETION DATA | th that from any other lease of pool, | give comminging or act | | | | |
| 14. | | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | | |
| | Designate Type of Completic | | X | P.B.T.D. | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | 93191 | | | |
| | 11-15-72 | 1-31-73 Name of Producing Formation | 10,445 Top O!!/%%%%% | Tubing Derth | | | |
| | Elevations (DF, RKB, RT, GR, etc.) 3015 DF | Fusselman | 8780' | 8688' | | | |
| | Perforations | SOLD Dr Pusselmen Casing Shoe | | | | | |
| | 8780-8790' 10,445 | | | 10,445 | | | |
| | 8780-8790 | TUBING, CASING, AND | D CEMENTING RECORD | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | |
| | 17 1/2 | 13 3/8 | 504 | 500 | | | |
| | 12 1/4 | 9 5/8 | 3812' 10,445' | 2300 890 | | | |
| | 8 3/4 | 5 1/2 | 10,443 | 870 | | | |
| | | | firm of land oil | and must be equal to or exceed top allow | | | |
| V. | V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) | | | | | | |
| OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, | | ift, etc.) | | | | | |
| | 1-31-73 | 1-31-73 | Flow | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | | |
| | 24 hrs. | 1725# | Water-Bbls. | 15/64 Gas-MCF | | | |
| | Actual Prod. During Test | Oll-Bbls. | 0 | 738 | | | |
| | | 455 | | 1.33 | | | |
| | o to wat t | | | | | | |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | | |
| | | | | | | | |
| • | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | | |
| | | | <u> </u> | 3.55.4N | | | |
| VI | . CERTIFICATE OF COMPLIAN | CE | OIL CONSERV | ATION GOMMISSION | | | |
| A hereby contify that the rules and regulations of the Oil Conservation | | | () FED | | | | |
| | | | APPROVED | APPROVED, IS | | | |
| Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY James | | | | | |
| | above is true and complete to the best of my knowledge the | | CUPERVISOR VIDIFICT 1 | | | | |
| | | | | | | | |
| | MALII | | This form is to be filed in compliance with RULE 1104. | | | | |
| | (Signature) | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | | | |
| | | | | | | | |

Operations Supt. - Western Area

(Date)

January 31, 1973

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.