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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 30125-2437

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		-	
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		Crosby Deep	
2. Name of Operator		9. Well No.	
UNION TEXAS PETROLEUM, A DIVISION OF ALLIED CHEMICAL CORPORATION		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
1300 WILCO BUILDING, MIDLAND, TEXAS - 79701		Crosby (Russellman)	
4. Location of Well		12. County	
UNIT LETTER <u>G</u> LOCATED <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>33</u> TWP. <u>25-S</u> RGE. <u>37-E</u> NMPM		Lea	
19. Proposed Depth		19A. Formation	
10,700'		Ellenburger	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DP, RT, etc.)		21B. Drilling Contractor	
2998 G.L. (est.)		Not Selected	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket-Permanent		Before Dec. 1, 1972	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	500'	500	Circulate
12-1/4"	9-5/8"	36#	3,800'	2250	Circulate (*)
8-3/4"	7"	23#, 26# & 29#	10,500'±	500	7,000'

We propose to drill the well to a depth of 10,700' and test the Ellenburger Formation. Blowout preventor program shall meet API 3M Rds Specifications.

(*) Staged D.V. tool @ 1,800'

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES Feb 4, 1973

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief,
Union Texas Petroleum, A Division of Allied Chemical Corporation

Signed Robert P. Runyan Title OPERATIONS SUPT. WESTERN AREA Date NOVEMBER 3, 1972

(This space for State Use)

APPROVED BY _____ DATE NOV 6 1972
Orig. Signed by John Runyan TITLE _____
Geologist

CONDITIONS OF APPROVAL, IF ANY:

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NOV 6 1972

OIL CONSERVATION COMM.
ROBES, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION FORM T

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

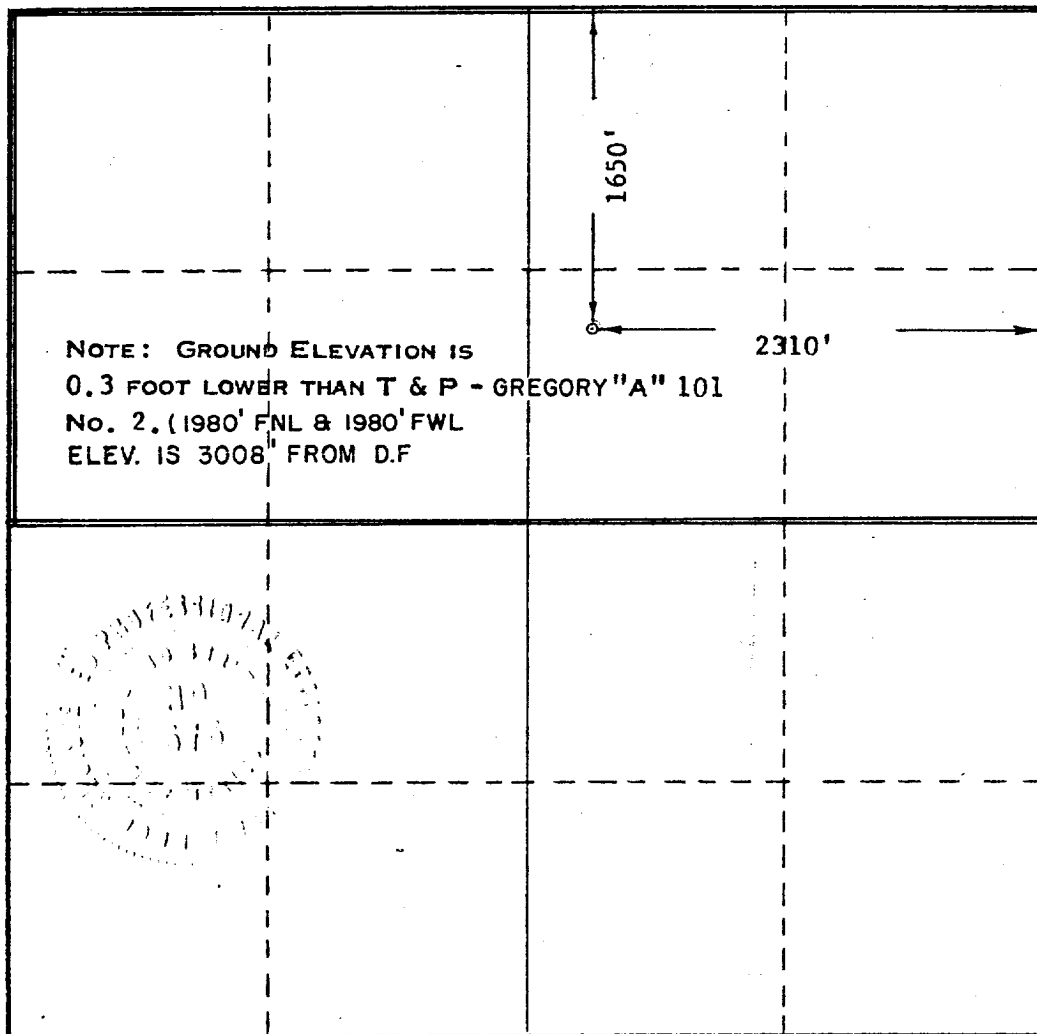
Operator UNION TEXAS PETROLEUM CORP			Lease CROSBY - DEEP		Well No. 2
Unit Letter G	Section 33	Township 25 SOUTH	Range 37 EAST	County LEA	
Actual Footage Location of Well: 2310 feet from the EAST line and 1650 feet from the NORTH line					
Ground Level Elev. 2998' (EST.)	Producing Formation FUSSELMAN	Pool CROSBY (FUSSELMAN)	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) SEE REVERSE SIDE OF THIS FORM

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert P. Vernon

Name

ROBERT P. VERNON

Position

OPERATIONS SUPT., WESTERN AREA

Company

UNION TEXAS PET. DIVISION

Date

NOVEMBER 3, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

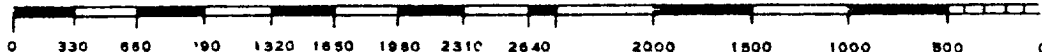
MARCH 23, 1972

Registered Professional Engineer
 and/or Land Surveyor

John W. West

Certificate No.

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APR 10 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

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