

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J.H. McClure "A"

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT
Undesignated-Dev.11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T-24S, R-38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3169.40' DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Top of cement behind 5½" csg @ 4590' by temperature survey. Tstd 5½" csg to 1500# for 30 min. Held OK after 72 hrs WOC. Perf'd Devonian w/one 0.36" JS each at 7829, 33, 36, 42, 45, 48, 51, 64, 68, 81, 99, 7907, 19, 26 & 7938'. Treated w/total of 2250 gal 15% MCA acid & ball sealers. AIR 3.3 BPM @ 3100#. Swabbed well dry. On 12/27/72 treated above perfs w/10,000 gal. CRA acid @ 6.5 BPM @ 4050#. Swabbed well to 1/2/73; average recovery 6 BO in 6 hrs. On 1/4/73 treated above perfs w/40,000 gal fresh water containing 23500# of 20/40 sand at 17 BPM @ 6300# down 2-7/8" tbg. Swabbed well to 1/15/73. On 3 hr swab test recovered 2 BNO & 14 BLW. Installed test pumping unit on 1/21/73 and rod pumped well to 2/6/73, average production 1 BOPD. Well presently is shut in pending evaluation of further stimulation.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. L. Litcher

TITLE

Dist. Drlg. Supervisor

DATE

3/30/73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

APR 2 1973

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
JAN 2 1971
U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION