

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. H. McClure "A"

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Undesignated-Dev.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T24S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1978, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FNL & 1830' FEL (Unit letter G)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3169.40' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 3898'. Ran 32 jts 8-5/8" 32# H Cl. I casing & 195 jts 8-5/8" 24# J Cl. I casing w/float collar and float shoe = 3877.92'. Set @ 3897.37' RKB. Cemented 8-5/8" casing w/1300 sx Class C cement containing 2% Lo-Dense, 3#/sk salt, 1 1/4#/sk Celloflake & 200 sx Class C neat. Cement circulated. Circ 380 sx to pit. Plug down @ 1:30 PM 12/1/72. WOC 22 hrs. Tested 8-5/8" casing w/1000# for 30 min. Held OK. Resumed drilling on formation @ 2:00 PM 12/2/72, 7-7/8" hole. Drld to T.D. 8016'. Ran 250 jts 5 1/2" 8R 17# J-55 LT&C Cl. II csg w/float collar & guide shoe & 6 centralizers = 7999.93', set @ 8016.13'. Cemented w/200 sx Class C cmt containing 4% gel & 300 sx Cl. C neat cement. Plug down @ 11:15 PM 12/15/72, w/1600#. WOC 72 hrs. Tested casing to 2000#, OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

A.D. Litcher

TITLE

Dist. Drlg. Supervisor

DATE

1/3/73

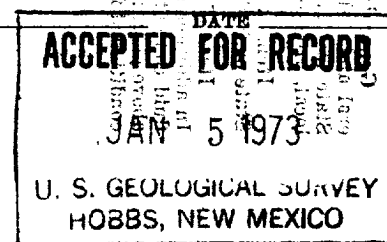
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



1-1-10
JAN 10
CITY OF NEW YORK

RECEIVED JAN 10 2010

OFFICE OF THE
COMPTROLLER OF THE CITY OF NEW YORK
JAN 10 2010