BOK 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Asteola, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brasos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION	N
TO TRANSPORT OIL AND NATURAL GAS	

L TO TIVATOR OTTO COLUMN 1						Well API No.						
Operator	Compan							30	-025-24	1326		
ARCO Oil and Gas				. 092/1	_1710							
P.O. Box 1710 - F	lobbs,	New Me	XIC	0 00241	X Oth	es (Please expl	lain) Chan	ge Well	Name Fr	om		
Reason(s) for Filing (Check proper box) New Well		Change in	Tran	sporter of:								
Recompletion	Oil		Dry			ENTON NW JH#1						
Change in Operator	Casinghe	ad Gas 🔲	Con	den make	Effe			ective: /-/-93				
If change of operator give name												
and address of previous operator												
II. DESCRIPTION OF WELL	AND LE	ASE	In.	NI I-abidi	ine Ecomotica		Kind	of Lease	T L	ease No.		
Lease Name		t		Name, Includi		bb Drin	0	Federal or Fe	e p	EE		
South Justis Unit " A	<u>. ''</u>	12	Ju	Stis bii	nebry ru	DI TIL	Na Luj					
Location	. 23	10	Red	From The A	IORTH Lin	and	50 R	et From The	WES	T Line		
Unit Letter	_ :						_					
Section / 2 Townshi	p 25	<u>s</u>	Ran	se 37	E N	√PM,	Lea	<u> </u>	 	County		
III. DESIGNATION OF TRAN	TT QAQQ	R OF O	TT. A	ND NATU	RAL GAS	TA						
Name of Authorized Transporter of Oil	SIONII	or Cooder	sate		Address (Giv	e address to w	hich approved	copy of this j	form is to be se	pel)		
	LXJ 14ma Ca	mn2n11		<u> </u>	P.O. F	lox 2528	- Hobbs	, NM	88241-25	28		
Texas New Mexico Pipe Name of Authorized Transporter of Casin	ghead Gas	X	or D	ry Gas 🔲	1	e address to w				pat)		
Sid Richardson Carbon				mpany	P.O. F	ox 1226			52			
If well produces oil or liquids,	Unit	Sec.	In	, Me	Is gas actually	y connected?	When	7				
rive location of tanks.	1 =			<u> 3 37 /E</u>	<u></u>					الــــــــــــــــــــــــــــــــــــ		
If this production is commingled with that	from any of	her lease or	pool,	give comming	ing order aumi	oer:				·		
IV. COMPLETION DATA				C . W.n	New Well	Workover	Deepes	Plug Rack	Same Res'v	Diff Res'v		
Designate Type of Completion	- (20)	Oil Well		Gas Well	I MEM METI	WOLLOW	June	1				
	Thete Con	nd Ready K	Prod		Total Depth	L	٠	P.B.T.D.		-1		
Date Spudded	Date Co.	Date Compl. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing Fo	ormati	ion .	Top Oil/Gas Pay			Tubing Depth				
Estables (St.) resp. 100 / 000 / 000 /								Depth Casing Shoe				
Perforations	<u></u>							Depth Canit	ig Shoe			
					~~\	IC DECOR		<u> </u>				
					CEMENTIL	NG RECOR	<u>U</u>		SACKS CEM	ENT		
HOLE SIZE	C/	ISING & TI	JBING	G SIZE	DEPTRISET			SACKS CEMENT				
	 							 				
	_							 	· · · · · · · ·			
	 											
V. TEST DATA AND REQUES	T FOR	ALLOW	ABL	E	<u> </u>				-			
V. TEST DATA AND REQUES OIL WELL (Test must be after t	recovery of I	otal volume	of loa	d oil and must	be equal to or	exceed top allo	owable for this	depth or be	for full 24 hou	rs.)		
Date First New Oil Rua To Tank	Date of To				Producing Me	shod (Flow, pu	emp, gas lift, e	sc.)				
								Choke Size	· · · · · · · ·			
Length of Test	Tubing Pr	tssure			Casing Pressu	re		CLOSE GIZE				
	<u> </u>				Water - Bbis.		_,	Gas- MCF				
Actual Prod. During Test	Oil - Bbis	•										
	1				1							
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	nte/MMCF		Gravity of C	ondensate			
ACRES FIGE 1684 - MICHIE	2004											
esting Method (pitot, back pr.) Tubing Pressure (Shit-in)			Casing Pressure (Shut-in)			Choke Size						
The second of th				·	<u></u>			<u> </u>				
VI. OPERATOR CERTIFIC	ATE O	F COMF	LLA	NCE		OIL CON	ICEDV	ATION	DIVISIO	M		
I hander contify that the rules and regul	ations of the	: Oil Conser	vation	1		JIL CON				/1 4		
Division have been complied with and	that the info	vinstion grv	en abo) YE		_	. JAN	1 - 1 19	93			
is true and complete to the best of my	mowiedge i	100 vener. -/-	,		Date	Approve	a					
/ //		. //		_				entre de la companya				
famul.	<u></u>	dan			By_	*	2. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	BY JEAR! Superior	SHATON 12			
Jones D. Cooburn - O	eratio	ons_Coo	rdi	nator_								
Printed Name			Title	;	Title.							
		(505)										
Date 1 - 1 - Q 3		i ele	phone	144	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.