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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
NM 800-2

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Eaton N.W.	
2. Name of Operator NEW MEXICO OIL CO., INC.		9. Well No. 15	
3. Address of Operator P.O. Box 189 - Tubbs, New Mexico 86240		10. Field and Pool, or Wildcat Justis Tubbs-Drinkard	
4. Location of Well UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 1650 FEET FROM		12. County Lea	
THE West LINE OF SEC. 12 TWP. 25-S RGE. 37-E NMPM		19. Elev. Casinghead	
15. Date Spudded 1-23-73	16. Date T.D. Reached 4-12-73	17. Date Compl. (Ready to Prod.) 5-1-73	18. Elevations (DF, RKB, RT, GR, etc.) 3110-GR; 3120-KB
20. Total Depth 6302'	21. Plug Back T.D.	22. If Multiple Compl., How Many 2	23. Intervals Drilled By 0 - 6302'
24. Producing Interval(s), of this completion - Top, Bottom 5796 - 6164' Tubbs Drinkard			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Sidewall Neutron, GR/Collar			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32#	600	13-1/2
7"	20, 23, 26#	6302	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
675		600	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	5717	
2-3/8"	6112		
31. Perforation Record (Interval, size and number)			
5796, 99, 5804, 07, 10, 13, 35, 36, 51, 56, 59, 70, 77, 79, 85, 86, 5923, 24, 42, 47, 6050, 51, 61, 63, 6107, 09, 11, 18, 21, 26, 32, 34, 43, 45, 53, 63, 64' + 1' (37 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5796-6164		4/650 gal 15% NE acid	
5796-6164'		Frac w/80000 gal 9# brine /- 80000# 20/40 sand	
33. PRODUCTION			
Date First Production 5-1-73	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test 5-4-73	Hours Tested 24	Choke Size 32/64	Prod'n. For Test Period 110
Flow Tubing Press. 300#	Casing Pressure 110	Calculated 24-Hour Rate 240	Oil - Bbl. 65
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By R. L. Shipman	
35. List of Attachments C-103, C-104 w/deviations; log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Original Signed By Claude Aubert, Jr.		DATE 5-23-73	
SIGNED		TITLE Area Superintendent	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2594</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2662</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3124</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3440</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3666</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>4938</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5106</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5794</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>5992</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700		Red Bed				
700	938		Red Bed & Anhydrite				
938	3144		Anhydrite & salt				
3144	3550		Anhydrite				
3550	3949		Lime				
3949	4491		Lime & sand				
4491	6302		Lime				