NO. OF COPIES RECEIVED							rm C-105 evised 1-1-65
DISTRIBUTION							licate Type of Lease
SANTA FE		NEWM	EXICO OIL CO	NSERVATION	COMMISSION	1	
FILE		ELL COMPLE	TION OR REC	OMPLETION	N REPORT AN	שם ו חבו	
		ELL COMPLE	HON ON NEC	.0	,	5. Stat	te Oil & Gas Lease No.
U.S.G.S.	_+					Nh	800-A
LAND OFFICE							
OPERATOR							
						7. Uni	t Agreement Name
la, TYPE OF WELL				7			
	OIL WELL	GAS WELL	DRY	OTHER			m or Lease Name
b. TYPE OF COMPLETI	ON		DIFF.	٦		,,_,	<b>N</b> 5.1
NEW WORK	DEEPEN	PLUG BACK	RESVR.	OTHER		9. We	On N.W.
2. Name of Operator							
and the second of the	5 4 1	NC.				1.4	ield and Pool, or Wildcat
3. Address of Operator		1, 17,14.1				1	
		den <b>Xa</b> n Han	.: ca Ac240	<u>}</u>		Just	is Tubb-Drinkard
4. Location of Well	1 94 - 31	Da, Pier					
4, 2004							
_	25	217	North		1650 .	FEET FROM	
UNIT LETTER F	LOCATED	JIV FEET FF	ROM THE TOTAL	TITLE AND	THINT	12. 0	ounty
			21 0		HHXIII	Les	
THE WEST LINE OF SE	EC. 12 T	WP. 25-3 RG	E. 37-E NMP	<u>~ //////</u>	Claumtiana (DE)	/////	.) 19. Elev. Cashinghead
15. Date Spudded	16. Date T.D. R	leached   17. Date	Compl. (Ready to	Proa.)   18. 5	Elevations (DF, I	KED, KI, OK, CCC	.,
1-23-73	4-12-73	5-1			U-GR; 3120		s , Cable Tools
20. Total Depth	21. Plu	g Back T.D.	22. If Multi Many	iple Compl., Ho		ls , Rotary Tool	= !
63021	ļ		"""	Ĺ		⇒ 0 - 63u	
24. Producing Interval(s),	of this complet	tion - Top, Bo					25. Was Directional Survey Made
Z4. 1 10ddoing 1	,				BLE		
5796 - 616+	Posto in Market	vard			KI F		Yes
		, de la					27. Was Well Cored
26. Type Electric and Otl							No
sidewall Neut	cron, GR/C	ollar					
				11	!==1I)		
28.				eport all string		UTING BECORD	AMOUNT PULLED
28. CASING SIZE	WEIGHT LB.		H SET H	OLE SIZE	CEMEI	TING RECORD	AMOUNT PULLED
CASING SIZE	WEIGHT LB.		H SET H	OLE SIZE	675	NTING RECORD	AMOUNT PULLED
CASING SIZE	32:	JEPTI	H SET H	OLE SIZE	CEMEI	NTING RECORD	AMOUNT PULLED
CASING SIZE		JEPTI	H SET H	OLE SIZE	675	NTING RECORD	AMOUNT PULLED
CASING SIZE	32:	JEPTI	H SET H	OLE SIZE	675	NTING RECORD	AMOUNT PULLED
CASING SIZE 9-5/8" 7"	32± 20, 23, 26	# 6302	H SET H	OLE SIZE	675		AMOUNT PULLED
CASING SIZE 9-5/8" 7" 29.	32: 20,23,26	DEPTI dUO # 6302 INER RECORD	H SET H	OLE SIZE 1/2 3/4"	675 600		G RECORD
CASING SIZE 9-5/8" 7"	32± 20, 23, 26	# 6302	H SET H	OLE SIZE 1/2 3/4"	675 600 30.	TUBIN DEPTH	G RECORD
CASING SIZE 9-5/8" 7" 29.	32: 20,23,26	DEPTI dUO # 6302 INER RECORD	H SET H	OLE SIZE 1/2 3/4"	675 600	TUBIN	G RECORD SET PACKER SET
29. SIZE	32: 20,23,26	DEPTI dUO # 6302 LINER RECORD BOTTOM	H SET H	OLE SIZE 1/2 3/4°  T SCREEN	30. SIZE 2-3/3 <sup>1</sup>	TUBIN DEPTH	G RECORD SET PACKER SET 5717
CASING SIZE  9-5/8"  7"  29.  SIZE  31. Perforation Record (1	32: 20, 23, 26 TOP	DEPTION  6302  INER RECORD  BOTTOM  and number)	H SET H	OLE SIZE 1/2 3/4**  T SCREEN 32.	30. SIZE 2-3/3 <sup>th</sup> ACID, SHOT, F	TUBIN DEPTH 6112 RACTURE, CEME	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.
CASING SIZE  3-5/8"  7"  29.  SIZE  31. Perforation Record (1)	32: 20, 23, 26 TOP	DEPTION  6302  INER RECORD  BOTTOM  and number)	H SET H	OLE SIZE 1/2 3/4"  T SCREEN 32. 79 DEPTH	30.   SIZE   2-3/31.   ACID, SHOT, F	TUBIN DEPTH 6112 RACTURE, CEME AMOUNT A	G RECORD SET PACKER SET 5717 ENT SQUEEZE, ETC. AND KIND MATERIAL USED
29. SIZE 31. Perforation Record (15796, y9, 5504)	32: 20, 23, 26 TOP	DEPTI 600 6302 INER RECORD BOTTOM ad number) 35, 36, 51, 56	SACKS CEMEN 5, 59, 70, 77,	OLE SIZE 1/2 3/4'*  T SCREEN 32. 79 DEPTH 5796-6	30.   SIZE   2-3/31.   ACID, SHOT, FHINTERVAL	TUBIN DEPTH 6112  RACTURE, CEME AMOUNT A 4/650 gal	G RECORD SET PACKER SET 5717 ENT SQUEEZE, ETC. AND KIND MATERIAL USED 152 NE ACID
29. SIZE 31. Perforation Record (15796, y9, 5504)	32: 20, 23, 26 TOP	DEPTI 600 6302 INER RECORD BOTTOM ad number) 35, 36, 51, 56	SACKS CEMEN 5, 59, 70, 77,	OLE SIZE 1/2 3/4'*  T SCREEN 32. 79 DEPTH 5796-6	30.   SIZE   2-3/31.   ACID, SHOT, FHINTERVAL	TUBIN DEPTH 6112 RACTURE, CEME AMOUNT A A/650 gal Frac w/800	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  157 NE acid  000 gal 9# brine /-
CASING SIZE  3-5/8"  7"  29.  SIZE  31. Perforation Record (1)	32: 20, 23, 26 TOP	DEPTI 600 6302 INER RECORD BOTTOM ad number) 35, 36, 51, 56	SACKS CEMEN 5, 59, 70, 77,	OLE SIZE 1/2 3/4'*  T SCREEN 32. 79 DEPTH 5796-6	30.   SIZE   2-3/31.   ACID, SHOT, FHINTERVAL	TUBIN DEPTH 6112  RACTURE, CEME AMOUNT A 4/650 gal	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  157 NE acid  000 gal 9# brine /-
29.  SIZE  31. Perforation Record (15796, y9, 5504, 65, 86, 5923, 24	32: 20,23,26 TOP	DEPTI dUO # 6302 INER RECORD BOTTOM ad number) 35, 36, 51, 56	SACKS CEMEN  6, 59, 70, 77,  3, 6107, 09, 1	OLE SIZE 1/2 3/4'  T SCREEN 32. 79 DEPTH 5796-6 5/96-6	30.   SIZE   2-3/31.   ACID, SHOT, FHINTERVAL	TUBIN DEPTH 6112 RACTURE, CEME AMOUNT A A/650 gal Frac w/800	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  157 NE acid  000 gal 9# brine /-
CASING SIZE  3-5/8"  7"  29.  SIZE  31. Perforation Record (1 5796, y9, 5804, 65, 86, 5923, 24 18, 21, 28, 32, 4 18, 28, 4 18,	32: 20,23,26 TOP	DEPTI dUO # 6302 INER RECORD BOTTOM ad number) 35, 36, 51, 56	SACKS CEMEN  5,59,70,77, 5,6107,09,1	OLE SIZE 1/2 3/4'  T SCREEN 32. 79 DEPTH 5796-6 5/96-6	30.   SIZE   2-3/31.   ACID, SHOT, FHINTERVAL	TUBIN  DEPTH  6112  RACTURE, CEME  AMOUNT /  4/650 gal  Frac w/800 80000# 20/	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  157 NE acid  000 gal 9# brine #-
CASING SIZE  3-5/8"  7"  29.  SIZE  31. Perforation Record (1 5796, y9, 5804, 65, 86, 5923, 24 18, 21, 28, 32, 33.	32± 20, 23, 26  TOP  Interval, size an , 07, 10, 13, 4, 42, 47, 64 39, 43, 45,	DEPTI dUO # 6302 INER RECORD BOTTOM ad number) 35, 36, 51, 56 50, 51, 61, 65	SACKS CEMEN  5, 59, 70, 77,  5, 6107, 09, 1	OLE SIZE 1/2 3/4 <sup>13</sup> T SCREEN 32. 7 DEPTH 57 96 - 6 57 96 - 6	30.   SIZE   2-3/5"     ACID, SHOT, FHINTERVAL   164	TUBIN  DEPTH  6112  RACTURE, CEME  AMOUNT /  4/650 gal  Frac w/800 80000# 20/	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  157 NE acid  000 gal 9# brine /-
29.  SIZE  31. Perforation Record (1 5796, y9, 5804, 65, 86, 5923, 24 18, 21, 28, 32,	32. 20, 23, 26 TOP Interval, size an , 07, 10, 13, 4, 42, 47, 64 39, 43, 45, 5	DEPTI 000 0 000 000 000 000 000 000 000 000	SACKS CEMEN  5, 59, 70, 77,  5, 6107, 09, 1	OLE SIZE 1/2 3/4 <sup>13</sup> T SCREEN 32. 7 DEPTH 57 96 - 6 57 96 - 6	30.   SIZE   2-3/5"     ACID, SHOT, FHINTERVAL   164	TUBIN  DEPTH  6112  RACTURE, CEME  AMOUNT /  4/650 gal  Frac w/800 80000# 20/	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  157 NE acid  000 gal 9# brine #-
29.  SIZE  31. Perforation Record (1 5796, y9, 5804, 65, 86, 5923, 24 33.  Date First Production  5-1-73	32. 20, 23, 26 TOP Interval, size and 107, 10, 13, 10, 13, 10, 13, 10, 13, 10, 13, 10, 13, 10, 13, 10, 10, 13, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	DEPTI 600 6302 INER RECORD BOTTOM BOTTOM 35, 36, 51, 56 50, 51, 61, 63 63, 63, 64	SACKS CEMEN  5.59,70,77,  6.59,70,77,  6.11 (37 hol)  PR  owing, gas lift, pr	OLE SIZE 1/2 3/4'  T SCREEN 32. 79 DEPTH 5796-6 1, 5/96-6 CODUCTION umping - Size a	30.   SIZE   2-3/5"     ACID, SHOT, FHINTERVAL   164	TUBIN DEPTH 6112  RACTURE, CEME AMOUNT / 4/650 gal Frac w/800 80000\$ 20,	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  157 NE acid  DOO gal 9# brine /-  /40 sand  ell Status (Prod. or Shut-in)  Frod.
29.  SIZE  31. Perforation Record (1 5796, y9, 5804, 65, 86, 5923, 24 18, 21, 28, 32, 33.  Date First Production	32. 20, 23, 26 TOP Interval, size an , 07, 10, 13, 4, 42, 47, 64 39, 43, 45, 5	DEPTI 000 0 000 000 000 000 000 000 000 000	SACKS CEMEN  5, 59, 70, 77,  5, 6107, 09, 1	OLE SIZE 1/2 3/4 <sup>13</sup> T SCREEN 32. 79 DEPTH 5796-6 5796-6 10DUCTION 20mping - Size a Oil - Bbl.	3C. 3C. SIZE 2-3/3 <sup>C</sup> ACID, SHOT, FHINTERVAL 164 164 164 Gas - MC	TUBIN  DEPTH  6112  RACTURE, CEME  AMOUNT /  2/650 gal  Prac w/800  80000\$ 200	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  152 NE ecid  000 gal 9# brine /-  /40 sand  ell Status (Prod. or Shut-in)  Frod.  Bbl. Gas - Oil Ratio
29.  SIZE  31. Perforation Record (1 5796, yy, 5804, 65, 86, 5923, 2 33.  Date First Production  5-1-73  Date of Test	32. 20, 23, 26 TOP Interval, size and 107, 10, 13, 10, 13, 10, 13, 10, 13, 10, 13, 10, 13, 10, 13, 10, 10, 13, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	DEPTI dUO d 6302 INER RECORD BOTTOM BOTTOM 35, 36, 51, 54 350, 51, 61, 63 Guetton Method (Floring Choke Size 32/64	SACKS CEMEN  SACKS CEMEN  6, 59, 70, 77,  5, 6107, 09, 1  Prowing, gas lift, pure prod'n. For Test Period	OLE SIZE  1/2  3/4'  T SCREEN  32.  79 DEPTH  5796-6  5/796-6  ODUCTION  umping — Size a  Oil — Bbl.	30.   SIZE   2-3/31.   ACID, SHOT, FHINTERVAL   164.   Side   164.	TUBIN  DEPTH  6112  RACTURE, CEME  AMOUNT /  4/650 gal  Prac w/800 80000\$ 20,  We  F Water - E	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  152 NE scid  DOO gal 9# brine /-  /40 sand  Ell Status (Prod. or Shut-in)  Frod.  Bbl. Gas—Oil Ratio  2181
29.  SIZE  31. Perforation Record (1 5796, y9, 5804, 65, 86, 5923, 24 33.  Date First Production  5-1-73	32. 20, 23, 26 TOP Interval, size and 107, 10, 13, 14, 142, 147, 64, 148, 148, 148, 148, 148, 148, 148, 14	DEPTI 600 M 6302  INER RECORD BOTTOM  BOTTOM  35, 36, 51, 56  50, 51, 61, 63  Guetton Method (Floring Choke Size 32/64  are Calculated 2	SACKS CEMEN  SACKS CEMEN  6, 59, 70, 77,  5, 6107, 09, 1  Prowing, gas lift, pure prod'n. For Test Period	OLE SIZE  1/2  3/4 <sup>13</sup> T SCREEN  32.  7 DEPTH  57 96-6  57 96-6  CODUCTION  Comping - Size a  Oil - Bbl.	30.   SIZE   2-3/31.   ACID, SHOT, FHINTERVAL   164.   Side   164.	TUBIN DEPTH 6112  RACTURE, CEME AMOUNT / 2/650 gal Frac w/800 80000# 20/	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  152 NE ecid  000 gal 9# brine /-  /40 sand  Ell Status (Prod. or Shut-in)  Frod.  Bbl. Gas - Oil Ratio  2181  Oil Gravity API (Corr.)
29.  SIZE  31. Perforation Record (1 5796, y9, 5304, 65, 86, 5923, 24 18, 21, 28, 32, 33.  Date First Production  51-73  Date of Test  54-73  Flow Tubing Press.	32. 20, 23, 26 TOP Interval, size and 107, 10, 13, 10, 13, 10, 13, 10, 13, 10, 13, 10, 13, 10, 10, 13, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	INER RECORD BOTTOM  ad number) 35, 36, 51, 56  53, 63, 64  culction Method (Floring Choke Size  32/64  Tre Calculated Hour Rate	SACKS CEMEN  SACKS CEMEN  6, 59, 70, 77,  5, 6107, 09, 1  Prowing, gas lift, pure prod'n. For Test Period	OLE SIZE  1/2  3/4'  T SCREEN  32.  /y DEPTH  57 96-6  1, 5/96-6  CODUCTION  umping - Size a  Oil - Bbl.  Gas -	30.   SIZE   2-3/31.   ACID, SHOT, FHINTERVAL   164.   Side   164.	TUBIN  DEPTH  6112  RACTURE, CEME  AMOUNT /  2/650 gal  Frac w/800  80000\$ 20/	G RECORD  SET PACKER SET  5711  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  152 NE ocid  000 gal 9# brine /-  /40 sand  Sil Status (Prod. or Shut-in)  Frod.  Bbl. Gas—Oil Ratio  2181  Oil Gravity — API (Corr.)  37.0
29.  SIZE  31. Perforation Record (1 5796, y9, 5304, 65, 86, 5923, 24 18, 21, 28, 32, 33.  Date First Production  51-73  Date of Test  54-73  Flow Tubing Press.	32. 20, 23, 26 TOP Interval, size and 107, 10, 13, 10, 13, 10, 13, 10, 13, 10, 13, 10, 13, 10, 10, 13, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	INER RECORD BOTTOM  ad number) 35, 36, 51, 56  53, 63, 64  culction Method (Floring Choke Size  32/64  Tre Calculated Hour Rate	SACKS CEMEN  SACKS CEMEN  5,59,70,77,  6,59,70,77,  6,1' (37 ho)  PR  owing, gas lift, pu  Prod'n. For Test Period  24- Oil — Bbl.	OLE SIZE  1/2  3/4'  T SCREEN  32.  /y DEPTH  57 96-6  1, 5/96-6  CODUCTION  umping - Size a  Oil - Bbl.  Gas -	30. 30. SIZE 2-3/3 <sup>th</sup> ACID, SHOT, FHINTERVAL 164 164 164 164 164 164 164 164 164 164	TUBIN  DEPTH  6112  RACTURE, CEME  AMOUNT /  2/650 gal  Frac w/800  80000\$ 20/	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  152 NE ecid  000 gal 9# brine /-  /40 sand  Ell Status (Prod. or Shut-in)  Frod.  Bbl. Gas - Oil Ratio  2181  Oil Gravity API (Corr.)
29.  SIZE  31. Perforation Record (1 5796, yy, 5604, 65, 86, 5923, 2 33, Date First Production  51-73  Date of Test  54-73  Flow Tubing Press.  30.04  34. Disposition of Gas (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32. 20, 23, 26 TOP Interval, size and 107, 10, 13, 10, 13, 10, 13, 10, 13, 10, 13, 10, 13, 10, 10, 13, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	INER RECORD BOTTOM  ad number) 35, 36, 51, 56  53, 63, 64  culction Method (Floring Choke Size  32/64  Tre Calculated Hour Rate	SACKS CEMEN  SACKS CEMEN  5,59,70,77,  6,59,70,77,  6,1' (37 ho)  PR  owing, gas lift, pu  Prod'n. For Test Period  24- Oil — Bbl.	OLE SIZE  1/2  3/4'  T SCREEN  32.  /y DEPTH  57 96-6  1, 5/96-6  CODUCTION  umping - Size a  Oil - Bbl.  Gas -	30. 30. SIZE 2-3/3 <sup>th</sup> ACID, SHOT, FHINTERVAL 164 164 164 164 164 164 164 164 164 164	TUBIN  DEPTH  6112  RACTURE, CEME  AMOUNT /  2/650 gal  Frac w/800  80000\$ 20/	G RECORD  SET PACKER SET  5711  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  152 NE ocid  000 gal 9# brine /-  /40 sand  Sil Status (Prod. or Shut-in)  Frod.  Bbl. Gas—Oil Ratio  2181  Oil Gravity — API (Corr.)  37.0
29.  SIZE  31. Perforation Record (1. 5796, y9, 5804, 65, 86, 5923, 24. 33.  Date First Production  51-73  Date of Test  54-73  Flow Tubing Press.  30.04  34. Disposition of Gas (1. 10. 10. 10. 10. 10. 10. 10. 10. 10. 1	32. 20, 23, 26 TOP Interval, size and 17, 10, 13, 13, 14, 14, 14, 14, 16, 16, 16, 16, 16, 16, 16, 16, 16, 16	INER RECORD BOTTOM  ad number) 35, 36, 51, 56  53, 63, 64  culction Method (Floring Choke Size  32/64  Tre Calculated Hour Rate	SACKS CEMEN  SACKS CEMEN  5,59,70,77,  6,59,70,77,  6,1' (37 ho)  PR  owing, gas lift, pu  Prod'n. For Test Period  24- Oil — Bbl.	OLE SIZE  1/2  3/4'  T SCREEN  32.  /y DEPTH  57 96-6  1, 5/96-6  CODUCTION  umping - Size a  Oil - Bbl.  Gas -	30. 30. SIZE 2-3/3 <sup>th</sup> ACID, SHOT, FHINTERVAL 164 164 164 164 164 164 164 164 164 164	TUBIN  DEPTH  6112  RACTURE, CEME  AMOUNT /  2/650 gal  Frac w/800  80000\$ 20/	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  152. NE acid  DOO gal 9# brine /-  /40 sand  Ell Status (Prod. or Shut-in)  Frod.  Bbl. Gas—Oil Ratio  2181  Oil Gravity — API (Corr.)  37.0  Dessed By
29.  SIZE  31. Perforation Record (1. 5796, y9, 5804, 65, 86, 5923, 24. 18. 21. 28. 32. 33.  Date First Production  51-73  Date of Test  54-73  Flow Tubing Press.  30.14  35. List of Attachments	32.2 20, 23, 26  TOP  Interval, size and 10, 11, 10, 13, 13, 14, 14, 14, 16, 16, 16, 16, 16, 16, 16, 16, 16, 16	INER RECORD BOTTOM  BOTTOM  35, 36, 51, 56  35, 36, 51, 56  Choke Size Choke Size Algorithm Rate  Calculated Hour Rate  Guel, vented, etc.)	SACKS CEMEN  5.59,70,77,  6.59,70,77,  6.107,09,1  110  Prod'n. For Test Period  24- Oil - Bbl.	OLE SIZE  1/2  3/4  T SCREEN  32.  79 DEPTH  5796-6  5/76-6  CODUCTION  mmping - Size a  Oil - Bbl.  110  Gas -	30. 30. 30. SIZE 2-3/6. ACID, SHOT, FHINTERVAL 3164.	TUBIN  DEPTH  6112  RACTURE, CEME  AMOUNT /  2/650 gal  Frac w/800  80000\$ 200  We  CF Water — E  /ater — Bbl.  65  Test With  R.	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  152 RE ecid  000 gal 9# brine /-  /40 sand  Ell Status (Prod. or Shut-in)  Frod.  Bbl. Gas - Oil Ratio  2181  Oil Gravity API (Corr.)  37.0  nessed By  L. Shippen
29.  SIZE  31. Perforation Record (1. 5796, y9, 5804, 65, 86, 5923, 24. 18. 21. 28. 32. 33.  Date First Production  51-73  Date of Test  54-73  Flow Tubing Press.  30.14  35. List of Attachments	32.2 20, 23, 26  TOP  Interval, size and 10, 11, 10, 13, 13, 14, 14, 14, 16, 16, 16, 16, 16, 16, 16, 16, 16, 16	INER RECORD BOTTOM  BOTTOM  35, 36, 51, 56  35, 36, 51, 56  Choke Size Choke Size Algorithm Rate  Calculated Hour Rate  Guel, vented, etc.)	SACKS CEMEN  5.59,70,77,  6.59,70,77,  6.107,09,1  110  Prod'n. For Test Period  24- Oil - Bbl.	OLE SIZE  1/2  3/4  T SCREEN  32.  79 DEPTH  5796-6  5/76-6  CODUCTION  mmping - Size a  Oil - Bbl.  110  Gas -	30. 30. 30. SIZE 2-3/6. ACID, SHOT, FHINTERVAL 3164.	TUBIN  DEPTH  6112  RACTURE, CEME  AMOUNT /  2/650 gal  Frac w/800  80000\$ 200  We  CF Water — E  /ater — Bbl.  65  Test With  R.	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  152 RE ecid  000 gal 9# brine /-  /40 sand  Ell Status (Prod. or Shut-in)  Frod.  Bbl. Gas - Oil Ratio  2181  Oil Gravity API (Corr.)  37.0  nessed By  L. Shippen
29.  SIZE  31. Perforation Record (1.5796, y9, 5804)  65, 86, 5923, 24  65, 86, 5923, 24  18, 21, 28, 32, 33.  Date First Production  51-73  Date of Test  5-4-73  Flow Tubing Press.  30.04  35. List of Attachments  (-103, C-104, 36. I hereby certify that	TOP  Interval, size and 17, 10, 13, 14, 14, 14, 16, 16, 16, 17, 10, 13, 16, 17, 10, 13, 16, 17, 10, 13, 16, 17, 10, 13, 16, 17, 10, 13, 16, 17, 10, 13, 16, 17, 10, 13, 16, 17, 10, 13, 16, 17, 10, 18, 18, 18, 18, 18, 18, 18, 18, 18, 18	INER RECORD BOTTOM  BOTTOM  35, 36, 51, 56  35, 36, 51, 56  Choke Size Choke Size Algorithm Rate  Calculated Hour Rate  Guel, vented, etc.)	SACKS CEMEN  5.59,70,77,  6.59,70,77,  6.107,09,1  110  Prod'n. For Test Period  24- Oil - Bbl.	OLE SIZE  1/2  3/4  T SCREEN  32.  79 DEPTH  5796-6  5/76-6  CODUCTION  mmping - Size a  Oil - Bbl.  110  Gas -	30. 30. 30. SIZE 2-3/6. ACID, SHOT, FHINTERVAL 3164.	TUBIN  DEPTH  6112  RACTURE, CEME  AMOUNT /  2/650 gal  Frac w/800  80000\$ 200  We  CF Water — E  /ater — Bbl.  65  Test With  R.	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  152 RE ecid  000 gal 9# brine /-  /40 sand  Ell Status (Prod. or Shut-in)  Frod.  Bbl. Gas - Oil Ratio  2181  Oil Gravity API (Corr.)  37.0  nessed By  L. Shippen
29.  SIZE  31. Perforation Record (15796, yy, 5304)  65, 86, 5923, 24  18, 21, 28, 32, 33.  Date First Production  51-73  Date of Test  54-73  Flow Tubing Press.  3004  35. List of Attachments  Call Call Call  36. I hereby certify that  Origin	32.2 20, 23, 26  TOP  Interval, size and 10, 11, 10, 13, 13, 14, 14, 14, 16, 16, 16, 16, 16, 16, 16, 16, 16, 16	INER RECORD BOTTOM  BOTTOM  35, 36, 51, 56  35, 36, 51, 56  Choke Size Choke Size Algorithm Rate  Calculated Hour Rate  Guel, vented, etc.)	SACKS CEMEN  5.59,70,77,  6.59,70,77,  6.107,09,1  110  Prod'n. For Test Period  24- Oil - Bbl.	T SCREEN  32.  79 DEPTH  5796-6  5196-6  CODUCTION  comping - Size a  Oil - Bbl.  Gas -	30. 30. 30. SIZE 2-3/6. ACID, SHOT, FHINTERVAL 3164.	TUBIN DEPTH 6112  RACTURE, CEME AMOUNT / 2/650 gal Frac w/800 80000\$ 200  We  Test With Ro	G RECORD  SET PACKER SET  5717  ENT SQUEEZE, ETC.  AND KIND MATERIAL USED  152 RE ecid  000 gal 9# brine /-  /40 sand  Ell Status (Prod. or Shut-in)  Frod.  Bbl. Gas - Oil Ratio  2181  Oil Gravity API (Corr.)  37.0  nessed By  L. Shippen

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico			
T.	Anhy	т.	Canyon	Т.	Ojo Alamo	т	Penn ((R))	
T.	Sait	. Т.	Strawn	_ T.	Kirtland-Fruitland	т	Penn ((C))	
D.	Sail ——————	. Т.	Atoka	ጥ	Pictured Cliffo	т	D ((D1)	
T.	Tates	. Т.	Miss	т	Cliff House	T	T = = 3111 -	
	/ KIVEIS	. Ļ.	Devonian	ፐ	Menefoo	т	Madian	
	Agecu	. 1.	Silurian	т	Point Lookout	т	Title	
	Cir ay builg	1.	Montoya	т	Mancos	т	Na Canalana	
T.	San Andres 3666	T.	Simpson	т Т	Gallup	T.	McCracken	
T.	Glorieta	Т.	McKee	. A. Ras	se Greenhorn	T.	Ignacio Qtzte	
T.	Paddock 4938	T.	Ellenburger	. <u>С</u> Т	Dakota	. 1. ~	Granite	
T.	Blinebry5106	Т.	Gr. Wash	т.	Morrison	1. ~		
T.	Tubb5794	Т.	Granite	· 1.	Todilto	Т.	·	
T.	Drinkard	Т.	Delaware Sand	 T	Entrada	Т.		
T.	Abo	Т	Bone Springs	· 1.	Entrada	Т.	<del></del>	
T.	Wolfcamp_	т	Bone opinigs	. J.	Wing ate	Т.		
Т.	Penn	т.		т.	Chinle	T.		
т	Cisco (Bough C)	1. T		Τ.	Permian	Т.		
•	Claco (Bough C)	Τ.		T.	Penn. "A"	T.		

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 38 144 550 949	700 938 3144 3550 3949 4491 6302		Red Bed & Anny dragge Anhydrite & sait Anhydrite Lime Lime & sano Lime				