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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NM 800-R
7. Unit Agreement Name
8. Farm or Lease Name EATON, N.W.
8. Well No. 14
10. Field and Pool, or Wildcat Justia Blinebry
11. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXAS PACIFIC OIL CO., INC.
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER F , 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 25-S RANGE 37-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. Pulled rods & pump. Installed BOP. Set blanking plug in lock set packer @ 5727'. Unlatched tubing from on & off tool and POH.**
- Perf. Blinebry w/1 .41" DPJS @ 5112, 16, 20, 24, 28, 32, 39, 52, 54, 59, 68, 81, 82, 99, 5200, 07, 11, 15, 34, 36, 54, 56, 72, 76, 78, 83, 85, 5423, 25, 31, 33' (31 holes).**
- Ran treating packer & RBP @ 5680' & packer @ 4977'.**
- Frac in 4 stages w/80,000 gal 9# gel brine plus 120,000# 20/40 sand.**
- POH w/frac tubing, treating pkr & RBP.**
- Swab to flow & test.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Claude Aubert, Jr.

SIGNED _____ TITLE **Area Superintendent** DATE **5-21-73**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: