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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 800-R	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.		8. Farm or Lease Name Eaton, N. W.
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240		9. Well No. 14
4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 1050 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 25-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Justis Blinebry and Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. **MIRU. Install BOP - Run G.R./Collar Log.**
2. **Perf Tubb Drinkard with 1 .41' DP Casing Gun at 5796 - 6164' (37 holes)**
3. **Run treating packer to 5740' - Spot 650 gal. 15% N.E. across perfs.**
4. **Frac in 4 stages with 20,000 gal 9# brine plus 30,000# 20/40 sand, each stage.**
5. **Run Baker Loc-Set Packer at 5740' - Swab to flow and test.**
6. **Perf Blinebry 5112 - 5433' (31 holes) Run RBP at 5680' treating packer at 5000'. Spot 500 gal. 15% N.E. across perfs.**
7. **Frac in 4 stages (same as #4 above).**
8. **Pull RBP and treating packer. Swab to flow and test.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Claude Aubert, Jr.

SIGNED _____ TITLE **Area Superintendent** DATE **April 19, 1973**

APPROVED BY **Jessie A. Clement** TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: