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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Thomas "A"	
2. Name of Operator John H. Hendrix		9. Well No. 1	
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701		10. Field and Pool, or Wildcat Langlie-Mattix	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OR SEC. <u>17</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM		12. County Lea	
15. Date Spudded 12-28-72	16. Date T.D. Reached 1-7-73	17. Date Compl. (Ready to Prod.) 2-27-73	18. Elevations (DF, RKB, RT, GR, etc.) 3310' DF
19. Elev. Casinghead 3301'	20. Total Depth 3702'		
21. Plug Back T.D. 3687'	22. If Multiple Compl., How Many	23. Intervals Drilled By rotary	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3364'-3850' Seven Rivers-Queen			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run Gamma Ray - Neutron Collar Log			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	398'	11"
5 1/2"	17"	3699'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
		2 3/8"	3610
BOTTOM	SACKS CEMENT	PACKER SET	
		none	
31. Perforation Record (Interval, size and number) 12 - 3/8" @ 3364', 3396', 3413', 3421', 3448', 3464', 3498', 3522', 3536', 3547', 3562' & 3580'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3364-3580' 3364-3580' 3364-3580' AMOUNT AND KIND MATERIAL USED 2700 gals. 15% LSTNE acid 40,000 gals. gelled brine 60,000# 50-40 sand & 20,000# 10-20 Sand	
33. PRODUCTION			
Date First Production 2-27-73	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in) shut-in
Date of Test 2-28-73	Hours Tested 24	Choke Size open	Prod'n. For Test Period 15
Flow Tubing Press.	Casing Pressure 250	Calculated 24-Hour Rate 15	Oil - Bbl. 412
			Gas - MCF 15
			Water - Bbl. 340
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented			Test Witnessed By A. E. Kenyon
35. List of Attachments Deviation Survey, Gamma Ray-Neutron Collar Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Paula Pendleton</u>		TITLE <u>Accountant</u>	
		DATE <u>Feb. 28, 1973</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2718	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2806	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3090	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3461	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2718	2718	Salt				
2718	2806	88	Dolomite				
2806	3909	284	Sand, Shale & Dolomite				
3090	3461	371	Sand, Shale & Dolomite				
3461	3702	241	Sand, Shale & Dolomite				