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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator John H. Hendrix		8. Farm or Lease Name Thomas "A"	
3. Address of Operator 403 Wall Towers West - Midland, TX 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) 3110' DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Reached TD of 3702' @ 11:30 am (MST) on January 7, 1973.
2. Ran 111 joints of 5 1/2" - 17# - J-55 casing set @ 3699'.
3. Halliburton cemented with 55 sacks Halliburton Light and 135 sacks 50-50 Pozmix containing 8# salt per sack.
4. Plug down @ 9:45 pm (MST) on January 7, 1973. PBTD @ 3687'.
5. WOC 18 hours. Pressure tested casing to 900#. Tested OK.

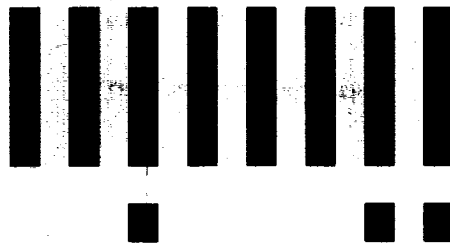
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paula Pendleton</u>	TITLE <u>Accountant</u>	DATE <u>January 9, 1973</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I. Supv.</u>	DATE <u>JAN 11 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		

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JAN 1 1973

OIL CONSERVATION COMM.
HOUSTON, TEX.



LTR



Job separation sheet

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4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 24S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3110 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Leatherwood Drilling Co. spudded @ 9:00 PM on December 28, 1972.
2. Drilled 11" hole to 415' in Anhydrite.
3. Ran 16 joints 8 5/8" 24# surface casing set @ 398'.
4. Halliburton cemented with 175 sacks class C with 2% gel and 2% salt. Circulated approximately 50 sacks to pits. Plug down @ 8:00 AM MST on December 29, 1972.
5. WOC 18 hours. Pressure tested to 900#. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula L. Ruden

TITLE Accountant

DATE January 2, 1973

Orig. Signed by
John Runyan

APPROVED BY Geologist
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

JAN 4 1973