

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-27197	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name West Dollarhide Devonian
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Unit
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 118
4. Location of Well UNIT LETTER <u>K</u> <u>2540</u> FEET FROM THE <u>South</u> LINE AND <u>1420</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Dollarhide Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3182' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Add perfs & acid stimulate</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8045' PB. POH w/rods & pmp. Perf intervals 7810-14'; 7862-66' and 7906-10' w/(2) 1/2" zero-phase, decentralized, burrless JHPF (24 holes). Acidz new perfs w/266 gal 15% NEFE acid per set. Acidize all perfs 7794-8016' w/8000 gal 15% NEFE slick in 5 stages; dropped (50) 7/8" RCNBs. Max pres 5300#; avg 4500#; AIR 7 BPM. ISIP 2800#; after 5 min 2800#; after 10 min 2750#; after 15 min 2700#; after 30 min 600#. Swabbed.

Well ppd 51BO, 124 BW, & 41 MCF gas in 24 hours after adding new perfs & acidizing. Before working over, well ppd 11 BO, 46 BW, gas not reported.

Work performed 9-24-79 through 11-2-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes Jr. TITLE Area Engineer DATE 11-6-79

Orig. Signed by
Jerry Sexton

APPROVED BY Dist 1, Supv. TITLE DATE NOV 8 1979

CONDITIONS OF APPROVAL, IF ANY: