

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
27197

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO OIL OR GAS PRODUCERS OR DATA TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PRODUCE OIL OR GAS FOR SUCH PURPOSES.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	West Dollarhide Devonian Unit
2. Name of Operator	8. Permit or Lease Name
Gulf Oil Corporation	
3. Address of Operator	9. Well No.
Box 670, Hobbs, New Mexico 88240	118
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER K 2540 FEET FROM THE South LINE AND 1420 FEET FROM Dollarhide Devonian	
THE West LINE, SECTION 33 TOWNSHIP 24-S RANGE 38-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3182' GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

Perforated & recemented 5-1/2" casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8045' PB.

Pulled producing equipment. Perforated 5-1/2" casing with 4, 1/2" JHPF at 5700'. Pumped 1000# Halliburton mud flush followed by 500 sacks of lite cement and 625 sacks of Class C containing .3% CFR-2. Cemented circulated to surface after pumping 865 sacks. Closed surface valve and squeezed 245 sacks of cement into formation. Reversed out 15 sacks. WOC 41 hours. Cleaned out and tested squeezed perforations at 5700' with 500#, 30 minutes, OK. Ran 2-7/8" tubing and set at 8002'. Treated perforations 7794' to 8016' with 1000 gallons of 15% NE acid down tubing. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kozubwa TITLE Project Petroleum Engineer DATE November 24, 1976

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NO. 241975

OIL CONSERVATION COMM.
HOBBS, N. M.