

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-1
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒ XX	Fee ☐
5. State Oil & Gas Lease No.	
27197	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name	
		West Dollarhide Devonian	

2. Name of Operator		9. Well No.	
Gulf Oil Corporation		118	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 670, Hobbs, New Mexico 88240		Dollarhide Devonian	
4. Location of Well			

UNIT LETTER <u>K</u>	LOCATED <u>3840</u>	FEET FROM THE <u>South</u>	LINE AND <u>1420</u>	FEET FROM
THE <u>West</u> LINE OR SEC. <u>33</u> TWP. <u>24-S</u> RGE. <u>38-E</u> NMPM				12. County
				Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-10-73	3-31-73	4-10-73	3182' GL	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8050'	8045'	Single	→	0-8050'	--

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
7794 - 8016'		No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray - Neutron - Acoustilog	No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	303'	17-1/2"	335 sacks (Circulated)	
8-5/8"	24 & 32#	3947'	11"	300 sacks (TOC at 2598')	
5-1/2"	14 & 15.5#	8049'	7-7/8"	260 sacks (TOC at 5800')	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	8002'
						--

31. Perforation Record (Interval, size and number) Perforated 5-1/2" casing with 2, 1/2" JHPF at 7794-7804' & 8006 to 8016'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7794 - 8016"	6000 gallons of 15% NE acid.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-10-73		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-12-73	24	2"	→	95	--	7	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	→	95	--	7	--	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	I. R. Nolen

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

H. J. Brezsek

TITLE

Area Engineer

DATE

April 17, 1973

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	1173'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2597'	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2745'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	7790'	T. Menefee
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4167'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5258'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morrison
T. Blinebry	5607'	T. Gr. Wash	T. Granite	T. Todillo
T. Tubbs	6178'	T. Granite	T. Delaware Sand	T. Wingate
T. Abo		T. Bone Springs	T. Chinle	T. Permian
T. Wolfcamp				T. Penn. "A"
T. Penn.				
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]