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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
27197	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		
3. Address of Operator		9. Well No.
Box 670, Hobbs, New Mexico 88240		118
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> <u>2340</u> FEET FROM THE <u>South</u> LINE AND <u>1420</u> FEET FROM		Dollarhide Devonian
THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3182' GL		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8050' TD, 8045' PB.

Reached TD of 7-7/8" hole at 8050' at 9:00 AM, March 31, 1973. Ran 195 joints and 1 cut joint, 8037' of 5-1/2" OD 14# & 15.5# K-55 ST&C casing set and cemented at 8049' with 130 sacks of Class C with 16% gel, 2% salt & .3% CFR-2 and 130 sacks of Class C with .5% CFR-2. WOC 10 hours. TS indicated TOC at 5800'. WOC over 48 hours. Tested casing with 1200#, 15 minutes, OK.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Brezeale TITLE Area Engineer DATE April 5, 1973

APPROVED BY Dist. 1, S. V. TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: