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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|-------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 27197 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | | 8. Farm or Lease Name West Dollarhide Dev. Unit |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | | 9. Well No. 118 |
| 4. Location of Well UNIT LETTER <u>K</u> <u>2340</u> FEET FROM THE <u>South</u> LINE AND <u>1420</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> NMPM. | | 10. Field and Pool, or Wildcat Dollarhide Devonian |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 11" hole at 3950' at 4:30 PM, March 18, 1973. Ran 33 joints of 8-5/8" OD 32# K-55 ST&C casing and 60 joints and 1 cut joint of 8-5/8" OD 24# K-55 ST&C casing. Total of 93 joints and 1 cut joint, 3933'. Set and cemented at 3947' with 150 sacks of Class C with 16% gel, 2% salt and .2% HR-7 and 150 sacks of Class C neat. WOC & NU 18 hours. Tested casing with 1500#, 30 minutes, OK.

Started drilling 7-7/8" hole at 3950' at 9:15 PM, March 19, 1973. Top of Cement @ 2598'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Breazeale TITLE Area Engineer DATE March 20, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: