

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other <u>Water Supply Well</u>						5. LEASE DESIGNATION AND SERIAL NO. <u>LC 055546</u>											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____											
2. NAME OF OPERATOR <u>Union Texas Petroleum Corp.</u>						7. UNIT AGREEMENT NAME <u>Langlie Jal Unit</u>											
3. ADDRESS OF OPERATOR <u>1300 Wilco Building</u>						8. FARM OR LEASE NAME _____											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>2200' FSL & 750' FEL</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>						9. WELL NO. <u>WSW #1</u>											
14. PERMIT NO. _____ DATE ISSUED <u>6-5-73</u>						10. FIELD AND POOL, OR WILDCAT <u>Langlie-Mattix</u>											
15. DATE SPUDDED <u>7-26-73</u> 16. DATE T.D. REACHED <u>8-16-73</u> 17. DATE COMPL. (Ready to prod.) <u>9-21-73</u> 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3227' GL</u>						11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA <u>Sec. 5, T-25-S, R-37-E</u>											
20. TOTAL DEPTH, MD & TVD <u>4900'</u> 21. PLUG, BACK T.D., MD & TVD <u>-</u> 22. IF MULTIPLE COMPL., HOW MANY* <u>-</u> 23. INTERVALS DRILLED BY <u>0-4900</u> ROTARY TOOLS _____ CABLE TOOLS _____						12. COUNTY OR PARISH <u>Lea</u> 13. STATE <u>New Mexico</u>											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>3698-4900' Capitan Reef</u>						19. ELEV. CASINGHEAD _____											
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Schlumberger Neutron Porosity Log</u>						25. WAS DIRECTIONAL SURVEY MADE <u>No</u>											
27. WAS WELL CORED <u>No</u>						28. WAS WELL CORED <u>No</u>											
29. CASING RECORD (Report all strings set in well)						30. TUBING RECORD											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"		48#		819		17 1/2"		680 sx		circ.							
8 5/8"		24# & 32#		3698		12 1/2"		2130 sx		circ.							
31. PERFORATION RECORD (Interval, size and number) <u>Open Hole</u>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____ <u>None</u> _____ _____ _____ _____ _____											
33.* PRODUCTION DATE FIRST PRODUCTION <u>9-13-73</u> PRODUCTION METHOD (Flowing, gas lift, pumpjack, size and type of pump) <u>Pumpjack</u> WELL STATUS (Producing or shut-in) <u>Producing</u>						34. DISPOSITION OF GAS (Solt, used for fuel, vented, etc.) <u>Water Supply Well</u>											
DATE OF TEST <u>9-21-73</u>		HOURS TESTED <u>2</u>		CHOKE SIZE <u>-</u>		PROD'N. FOR TEST PERIOD <u>-</u>		OIL—BBL. <u>-</u>		GAS—MCF. <u>-</u>		WATER—BBL. <u>1400</u>		GAS-OIL RATIO <u>-</u>			
FLOW. TUBING PRESS. <u>-</u>		CASING PRESSURE <u>-</u>		CALCULATED 24-HOUR RATE <u>-</u>		OIL—BBL. <u>-</u>		GAS—MCF. <u>-</u>		WATER—BBL. <u>16,800</u>		OIL GRAVITY-API (CORR.) <u>-</u>					
35. LIST OF ATTACHMENTS <u>Schlumberger Neutron Porosity Log</u>						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Stanley A. West</u>						TITLE <u>Gas Measurement Analyst</u>						DATE <u>8-26-74</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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