Form 9-331 (May 1963)

16.

## UNITED STATES SUBMIT IN TRIPLICATE (Other Instructions of the INTERIOR verse side)

Budget Bureau No. 42-R1424.

5 LEASE DESIGNATION AND SERIAL NO.

Form approved.

Stay 15007	DEPARTMET OF THE GEOLOGICAL SU	INTERIOR verse state)	5. LEASE DESIGNATION AND SERIAL NO. LC 055546
(Do not use	SUNDRY NOTICES AND REF	en or plug back to a different reservoir.	6. IF INDIAN, ALLOUTER OR TRIBE NAME
			7. UNIT AGREEMENT NAME
OIL G.	AS OTHER Water Supply W	Jell	Langlie-Jal Unit
NAME OF OPERA			8. FARM OR LEASE NAME
UNION TEX	(AS PETROLEUM CORPORATION		
AUNADAS OF OP.			9. WELL, NO.
	o Building, Midland, Texas	5 79701	WSW #1
L. LOCATION OF WE	one (Report location clearly and in accordan		10. FIZED AND POWER, OR WILDCAT
See also space: At surface	17 below.)		Langlie-Mattix
			11. SEC., T., R., M., O2 BLE. AND SURVEY OR AREA
2200' FSL	& 750' FEL, Section 5, T-2	25-S, R-37-E	Sec. 5, T-25-S, R-37-E
14. PERMIT NO.		w whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	22271 01		Lea New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)  Casing Test & Cement Job  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	K	

- 17. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*
  - 1. Spudded 17½" hole @ 10 P.M., MST, July 26, 1973.
  - 2. July 30, 1973, T.D. 820', set 48# H-40 13 3/8" csg. @ 819' and cemented w/380 sx. Howco Lite followed by 300 sx. Class "C" and cement circ.
  - 3. Tested csg. to 750 psi for 30 min with no dec in press.
  - 4. August 10, 1973, T.D. 3700', set 2350' of 24# & 1348' of 32# K-55 8 5/8" csg. to 3698'. Cemented w/1805 sx. Howco lite & 325 sx. of Class "C". Cement circ. Tested 8 5/8" csg. to 1500 psi for 30 min w/no dec in pressure.
  - 5. Drilled 7 7/8" hole to 4900' T.D. and logged well. Will produce from Capitan Reef thru open hole completion from 3698-4900'

8. I hereby cerefty that the seemen and cor	rect
SIGNED SIGNED TO CHESTON	Operations Supt. Western Area <sub>DATE</sub> September 5, 19
(This space for Federal or State office use)	TITLE ACCEPTED FOR RECORD
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR INC. 1973
	*See Instructions on Reverse Signal OGICAL SURVEY. HOBBS, NEW MEXICO
	*See Instructions on Reverse Side LOGION MEXICO 1