

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
reverse side)

FE*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 034117 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

US Crosby

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Crosby-Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28-25S-37E

12. COUNTY OR PARISH

LEA

13. STATE

N, M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER ☐ Drilling

2. NAME OF OPERATOR

Greathouse & Lovelady Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

406 N. Marienfeld, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 1980' FWL

14. PERMIT NO.

6-18-73

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3007 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Pump well to test

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other)

Recent operations

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-20-73 Tested 5 1/2" casing, wellhead and BOP to 3000' 1/2 hr. Test OK.

7-21 & 22 Drilled cement and shoe and new formation to 8160 with air drilling equipment. Gas kick 8132.

7-23 Ran in hole with packer and 2" tubing. Set packer 8020' with bottom of tubing 8151'. Acidized with 2500 gals. 15% retarded acid. Swabbed load water with gas.

7-25 Shut in well head pressure. 3000#. Load recovered. Swabbed 3 - 4 bbls. formation water per hr. with gas 250 - 500 MCF per day.

7-27 Flowed 36 hrs. 200 - 300 MCF/day and water 71 bbls/day. Shut well in to pressure up.

8-3 & 4 No shutin pressure. Swabbed 2 days. Gas 100 - 750 MCF/day with 3 bbls water/hr.

8-16 Preparing to put well on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Hamm Jr.

TITLE

Production Supt.

DATE

8-18-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.