

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Langlie Jal Unit
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 22
4. Location of Well UNIT LETTER I, 660 FEET FROM THE East LINE AND 1830 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
11. Elevation (Show whether DF, RT, GR, etc.) 3252 Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-27-83 MIRUSU. Pulled out of hole w/rods & pump. Installed BOP. Started pulling 2-3/8" tubing.

12-28-83 Pulled and layed down 2-3/8" tubing, removed wellhead.

12-29-83 Ran csg scraper and bit to TD 3746'. Ran 2-3/8" tbq workstring and set Guiberson Uni-Pkr VI @ 3390'.

12-30-83 Pressure test csg to 500 psi. A/perfs 3430-3648' w/3000 gal 7-1/2% HCL w/400 CSF N<sub>2</sub>/bbl.

12-31-83 LD 2-3/8" tbq workstring and ran in hole w/2-3/8" IPC tbq and set Lok-set pkr @ 3374'. Pressure test to 500 psi. No leaks. Well ready for water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William R. Higgins TITLE Production Services Super. DATE 1-13-84  
ORIGINAL SIGNED BY EDDIE SEAY  
APPROVED BY OIL & GAS INSPECTOR TITLE \_\_\_\_\_ DATE JAN 16 1984  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 16 1984

O.C.D.  
HOBBS OFFICE