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NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO CONVERT FROM ONE RESERVOIR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO ABANDON OR TO CONVERT FROM ONE RESERVOIR TO A DIFFERENT RESERVOIR.		5a. Indicate Type of Lease State ☒ For ☐
1. Indicate Type of Well OIL WELL ☐ GAS WELL ☐ OTHER: <u>Water Injection</u>		5. State Oil & Gas Lease No.
2. Name of Operator <u>Union Texas Petroleum Corporation</u>		7. Unit Agreement Name <u>Langlie-Jal Unit</u>
3. Address of Operator <u>1300 Wilco Building Midland, Texas 79701</u>		8. Form or Lease Name
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>E</u> LINE AND <u>1830</u> FEET FROM THE <u>S</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		9. Well No. <u>22</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3252 GR</u>		10. Field and Pool, or Field <u>Langlie Mattix</u>
12. County <u>Lea</u>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐ ACCIDENTALLY ABANDON ☐ L OR ALTER CASING ☐ OTHER <u>Convert to Water Injection</u> ☒	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up service unit.
2. Pull rods and tubing and lay down.
3. Go in hole with casing scraper and clean out to T.D.
4. Acidize perforation with 3000 gallons of 7 1/2% iron sequestered acid.
5. Swab acid off perforations.
6. Run IPC tubing and Guiberson Uni-Packer IV or equivalent and set 50' + above top perforation.
7. Connect well up for injection.
8. Commence injection not to exceed 800 psi/day.
9. When well stabilizes run injection profile.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE <u>Production Analyst</u> DATE <u>9-15-83</u>
WITNESSED BY CONDITIONS OF APPROVAL, IF ANY:	DATE <u>SEP 19 1983</u>

RECEIVED
SEP 16 1983

OF
HOBBS OFFICE