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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-934-18

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Langlie-Jal Unit
8. Farm or Lease Name

2. Name of Operator
UNION TEXAS PETROLEUM CORPORATION

9. Well No.
22

3. Address of Operator
1300 Wilco Building, Midland, Texas 79701

10. Field and Pool, or Wildcat
Langlie-Mattix (Queen)

4. Location of Well
UNIT LETTER <u>I</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1830</u> FEET FROM

12. County
Lea

THE <u>South</u> LINE OF SEC. <u>32</u> TWP. <u>24-S</u> RGE. <u>37-E</u> NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-31-73	9-9-73	3-31-74	3252' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3775'	3746'			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3430-3648' Seven Rivers Queen	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger Synergetic Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20.0#	800'	12 1/4"	500 Sx.	Cmt. Circ.
5 1/2"	15.5#	3775'	7 7/8"	1040 Sx.	Cmt. Circ.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3617'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
(1) JSPF - 3430-40'; 3444-50'; 3509-18'; 3528-33'; 3546-53'; 3563-88'; 3592-95'; 3603-06'; 3612-22'; 3626-30'; 3634-37'; 3640-48'; (Total 105 holes)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3330-3648'	6000 gal. 15% NE HCL

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-3-74		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-4-74	24 hrs.	---		2	TSTM	12	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-0-	-0-		21	TSTM	12	35.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Will be sold	Tommy Parrish

35. List of Attachments
Schlumberger Synergetic Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>W. A. Pickering</u>	TITLE <u>Asst. Dist. Prod. Manager</u>	DATE <u>July 10, 1974</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 634'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1329'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2,788'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2,958'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3,163'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3,509'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	634'	634'	Red Bed & Gyp.				
634'	800'	166'	Red Bed & Anhy.				
800'	964'	164'	Anhy.				
964'	1329'	365'	Red Bed- Sand- Anhy. Slt.				
1329'	2788'	1459'	Salt & Anhy.				
2788'	3031'	243'	Anhy. & Sand				
3031'	3118'	87'	Anhy. & Lime				
3118'	3332'	214'	Lime				
3332'	3403'	71'	Lime & Dolo.				
3403'	3511'	108'	Lime				
3511'	3589'	78'	Dolo.				
3589'	3673'	84'	Lime				
3673'	3753'	80'	Dolo.				
3753'	TD	22'	Lime				
	3775'						