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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934-18	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
UNION TEXAS PETROLEUM CORPORATION		
3. Address of Operator		9. Well No.
1300 Wilco Building, Midland, Texas 79701		22
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1830</u> FEET FROM		Langlie-Mattix (Queen)
THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3249' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Tested 5½" casing 1500 psi for 30 min.
2. Logged well.
3. Perforated well w/1 JSPF: 3430-3440'; 3444-3450'; 3509-3518'; 3528-3533'; 3546-3553'; 3563-3588'; 3592-3595'; 3603-3606'; 3612-3622'; 3626-3630'; 3634-3637'; 3640-3648'. (Total 105 shots)
4. Acidized perforations with 6000 gallons 15% NE HCL acid.
5. Ran tubing and rods and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert F. Ramey TITLE Asst. Dist. Prod. Manager DATE May 8, 1974

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE May 8, 1974

CONDITIONS OF APPROVAL, IF ANY: