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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
UNION TEXAS PETROLEUM CORPORATION
Address
1300 Wilco Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 7/6/74
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Langlie-Jal Unit Well No. 24 Pool Name, Including Formation Langlie-Mattix (Queen) Kind of Lease State, Federal or Fee State B-1506
Location
Unit Letter 0 ; 660 Feet From The South Line and 1880 Feet From The East
Line of Section 32 Township 24-S Range 37-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline Corp.
Texas-New Mexico Pipeline Co.
Address (Give address to which approved copy of this form is to be sent)
Box 1910, Midland, Texas 79701
Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Co.
Address (Give address to which approved copy of this form is to be sent)
Box 1492, El Paso, Texas
If well produces oil or liquids,
give location of tanks. Unit G Sec. 5 Twp. 25-S Rge. 37-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 8-20-73 Date Compl. Ready to Prod. 3-29-74 Total Depth 3775' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 3250' GL Name of Producing Formation Seven-Rivers Queen Top Oil/Gas Pay 3367' Tubing Depth 3713'
Perforations 3367-79'; 3384-91'; 3412-28'; 3436-42'; 3498-3508'; 3519-23';
3536-41'; 3553-80'; 3592-99'; 3604-14'; 3617-20'; 3624-28'; 3631-37' (130 Holes 3774'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 802' 500
7 7/8" 5 1/2" 3774' 750
2 3/8" 3713'

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks 5-6-74 Date of Test 5-6-74 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs. Tubing Pressure -0- Casing Pressure -0- Choke Size
Actual Prod. During Test Oil-Bbls. 2 Water-Bbls. 2 Gas-MCF TSTM

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Robert P. [Signature]
(Signature)
Asst. Dist. Prod. Manager
(Title)
May 8, 1974
(Date)
OIL CONSERVATION COMMISSION
APPROVED [Signature], 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.