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TRIBUTION	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1506	
7. Unit Agreement Name	
Langlie-Jal Unit	
8. Farm or Lease Name	
9. Well No.	
24	
10. Field and Pool, or Wildcat	
Langlie-Mattix (Queen)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3250' GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Tested 5½" casing to 1500 psi for 30 min.
2. Logged well.
3. Perforated well with 1 JSPF; 3367-3379'; 3384-3391'; 3412-3428'; 3436-3442'; 3498-3508'; 3519-3523'; 3536-3541'; 3553-3580'; 3592-3599'; 3604-3614'; 3617-3620'; 3624-3628'; 3631-3637'. (Total 130 holes)
4. Acidized perforation with 6000 gallons 15% NE HCL acid.
5. Ran tubing and rods and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert F. Wynn TITLE Asst. Dist. Prod. Manager DATE May 8, 1974

APPROVED BY Joe D. Ramey TITLE Asst. I. Supv. DATE 5/8/74

CONDITIONS OF APPROVAL, IF ANY: